

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons.
N.M. IV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON SFS OPERATING, INC.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL, Sec 31-T17S, R31E, Unit H

5. Lease Designation and Serial No.
NM-98824
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
Power 31 Federal #3
8. Well Name and No.
30-015-31806
9. API Well No.
30-015-31806
10. Field and Pool, or Exploratory Area
Cedar Lake (Morrow Gas)
11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/28/01 - TD'd 7 7/8" hole @ 11,875'
9/29/01 - RU Baker Atlas & logged, Compensated Z-Densi/Compensated Neutron/GR log
10/3/01 - RU Csg crew & run 275 jts, 17#, P-110 & N-80 5 1/2" csg set @ 11,875'
10/4/01 - RU BJ & cmt 5 1/2" csg with 1st stage Lead 715sx Super C modified & tail 200 sx Class H, circ 196sx off of DV tool to pit, 2nd stage lead 980sx 50:50 Poz Class C & tail 200 sx Super C modified
10/5/01 - Released rig @ 11:00 hrs cst.
10/14/01 - RIH w/tbg, tagged @ 8718', drilled out DV tool.
10/16/01 - RIH w/logging tool, 1000 psi on csg & TOC @ 2916'
10/20/01 - Perf'd 11,462 - 11,470' & 11,623' - 11,630'. RU Swab RIH 1st run was dry, no fluid.
10/25/01 - MIRU BJ acidized perf's with 1000 gal acid and 30% methanol & 24 mscf nitrogen, preparing to swab
11/1/01 - MIRU Schlumberger, RIH w/gauges set them in the bottom R nipple shut well in
11/8/01 - RU Schlumberger Wireline Services retrieve pressure guages, not enough data, ran back w/7 day guages well shut in till 11/15/01
11/21/01 - Tbg had 3100 psi, rigged up Schlumberger and retrieved gauges, shut well back in

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom
(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date January 14, 2002

Approved by _____
Conditions of approval, if any:

Title _____

Date _____