

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-015-31808

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

V-3018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Harvey E. Yates Company

3. Address of Operator

P.O. Box 1933, Roswell, NM 88202 505-623-6601

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1,650 Feet From The West Line

Section 32 Township 17S Range 31E NMPM Eddy County

10. Date Spudded

9/03/01

11. Date T.D. Reached

10/16/01

12. Date Compl. (Ready to Prod.)

11/30/01

13. Elevations (DF& RKB, RT, GR, etc.)

3,715' GR

14. Elev. Casinghead

15. Total Depth

11,950'

16. Plug Back T.D.

11,894'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,814-11,825'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Litho-Density Comp Neutron/GR; Azimuthal Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"/H-40	48#	529'	17 1/2"	500 sxs cmt	Circ 257 sxs
8 5/8"/J-55	32#	4,633'	12 1/4"	1950 sxs cmt	Circ 485 sxs
5 1/2"/N-80 & Mav-95	17#	11,948'	7 7/8"	1720 sxs cmt	Circ 160 sxs

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11,733'	11,734'

26. Perforation record (interval, size, and number)

11,814-11,825'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

11,814-11,825'

AMOUNT AND KIND MATERIAL USED

Natural Completion

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
12/01/01		Flowing			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
12/01/01	19			24	1876	0
Gas - Oil Ratio	78,167					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1,150	0		30	2370	0	79000

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Clay Stevens

30. List Attachments

C-104; Deviation Report; Pressure Test

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Dianna Rodgers Printed Name Dianna Rodgers Title Production Analyst Date 12/07/2001