Submit 3 Copies

State of New Mexico

Form C-103

to Appropriate District Office	Energy, Minerals and Na	nent	Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505		WELL API NO. 30-015-31845 5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name OXY EXECUTE: OXY EX	
OIL GAS WELL	OTHER			
2. Name of Operator OXY USA WIP Limited Partnersh		100463	8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 50250 Midland, TX	79710-0250		ATOKA MORROW, WEST	
4. Well Location Unit Letter I 1980	Feet From TheSOU	TH Line and 66	O Feet From The	EAST Line
Section 15	Township 18S	Range 25E	NMPM EDDY	
		whether DF, RKB, RT, GR, etc.)		County
11. Check Apr	propriate Box to Indic	ate Nature of Notice	Report or Other De	eto
Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUBS			SEQUENT REPOR	
DEDECORA DEMENIA MODIC	5.110p [
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WORK		IG CASING
TEMPORARILY ABANDON	CHANGE PLANS		OPNS. X PLUG AN	ID ABANDONMENT
PULL OR ALTER CASING		MENT JOB X		
OTHER:		OTHER:		
12. Describe Proposed or Completed Operat work) SEE RULE 1103.	ions (Clearly state all pertinen	nt details, and give pertinent date	s, including estimated date of	starting any proposed
				₹
sı	SE OTHER SIDE		हैं । (80)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Ju State		mile Sr. Regulatory A	nalyst DATE	8/17/01
TYPE OR PRINT NAME David Stewart			TELEPHONE N	NO. 915-685-5717
(This space for State User) ARIGINAL				

ATTACHMENT C-103
OXY USA WTP LP
OXY ENGELBERT #1
SEC 15 T18S R25E
EDDY COUNTY, NM

30-015-31845

NOTIFIED NMOCD 7/9/01 OF SPUD. MIRU UTI 503, SPUD WELL @ 2345hrs MDT 7/9/01. DRILL 17-1/2" HOLE TO TD @ 410', 7/10/01, PUMP SWEEP. RIH W, 13-3/8" 48 # H40 CSG, SET @ 407'. M&P 151sx 65:35 C/POZ W/ 1% BENTONITE + 2% CaCl₂ + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 7/10/01, CIRC 10sx CMT TO PIT, POOH, WOC-4hr. NMOCD NOTIFIED, DID NOT WITNESS. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#/s, OK. NU BOP & TEST BOP & CASING TO 500#/s, OK. TEST PIPE RAMS & HYDRIL TO 500#/s, OK. TOTAL WOC-18hrs, RIH & TAG, DRILL OUT & DRILL AHEAD 7/11/01.

DRILL 11" HOLE TO TD @ 1325', 7/12/01, CHC. RIH W/ 8-5/8" 32# K55 CSG & SET @ 1325'. M&P 250sx Cl H W/ 10% A10B + .25#/sx CELLOFLAKES + 10#/sx LCM-1 + 1% CaCl₂FOLLOWED BY 500sx 35:65 POZ/C W/ 6% BENTONITE + 2% CaCl₂ + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx Cl C CMT W/ 1% CaCl₂, DISP W/ FW, PLUG DOWN 7/13/01. CIRC 58sx CMT TO SURFACE, WOC-4hrs, NOTIFIED NMOCD DID NOT WITNESS. CUT OFF CSG & INSTALL B SEC, TEST TO 1500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. RIH, DO CMT & SHOE, DRILL NEW FORMATION, TEST CSG, OK. DRILL AHEAD 7/14/01.

DRILL 7-7/8" HOLE TO 8900' 8/2/01, CIRC & CONDITON HOLE. RIH W/ OH LOGS, POOH, CIRC HOLE. RIH W/ 5-1/2" N80 17# CSG & SET @ 8900'. M&P 900sx 15:61:11 POZ/C/CSE W/ .7% FL-25 + .7% FL-52 + 8#/sx LCM + 1% BA61 + 3% SALT FOLLOWED BY 100sx C1 C W/ + .7% FL-25, DISP W/ 2% KCLW, PLUG DOWN 8/5/01. CEMENT DID NOT CIRCULATE, WOC, EST TOC @ 5000'. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 0130hrs MDT 8/6/01. SI WOCU.