District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Previous Operator Signature

State of New Mexico Minerals & Natural Resources Department Εne

OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505** 

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

ALLOWABLE FOR 30 DAYS ONLY

OIL CONSERVATION DIVISION

☐ AMENDED REPORT

12   Lise Code   13   Producing Method Code   16   Gas Connection Date   15   C-129   Permit Number   10   C-129   Effective Date   17   C-129   Expiration	I.	o, Santa Fe		ST FOR	AL	LOWAI	BLE	AND A	UTHO	R17.41	ΓΙΟΝ ΤΟ ΤΙ	L PANC		r r	
P. D. Box 50250  Michaed, TX 79710  **API Number** **API Number** **API Number** **API Number** **API Number** ***API Number**								120 11							
P. O. Box 50250   Property Name   Proof Code   Proof Co	OXY USA W	TP Limi	ted Partn	ership	)							102452			
4 API Number 5 Pool Name 70820 30-0 15-31595 Undestignated Aroka-Upper Penn, West 70820 7 Property Cake 9 Undestignated Aroka-Upper Penn, West 70820 28271  II. Surface Location UL or for no Section Township Range Lot Idn Peet from the South 560 east 924  Bottom Hole Location  Li. relation Section Township Range Lot Idn Peet from the South 560 east 924  Bottom Hole Location  Li. relation Section Township Range Lot Idn Peet from the South 560 east 924  Bottom Hole Location  Li. relation Section Township Range Lot Idn Peet from the North/South Line Peet from the East-West line Country Peet from the South 560 east 924  Bottom Hole Location  Li. relation Section Township Range Lot Idn Peet from the North/South Line Peet from the East-West line Country Peet from the P	P.O. Box 5	50250			/			3 ]							
15-33395   Undesignated Atoka-Upper Perm, West   7002.00     Property Code   Property Name   Property Name   World Namber     28273   UL of lot no.   Section   Township   Range   Lot Idn   Pret from the   Section   Section   Township   Range   Lot Idn   Pret from the   South   Section   Section   Township   Range   Lot Idn   Pret from the   South   Section   Section   Township   Range   Lot Idn   Pret from the   South   Section   Township   Range   Lot Idn   Pret from the   Section   Section   Township   Range   Lot Idn   Pret from the   Section   Section   Township   Range   Lot Idn   Pret from the   Section   Section   Township   Range   Lot Idn   Pret from the   Section   Section   Township   Range   Lot Idn   Pret from the   Section   Section   Township   Range   Lot Idn   Pret from the   Section   Section   Section   Township   Range   Lot Idn   Pret from the   Section   Section   Section   Township   Range   Lot Idn   Pret from the   Section   Section   Section   Township   Range   Lot Idn   Pret from the   Section   Secti		<del></del>						AO-RT-4000bb1							
30-0   15-34395   Dholesignated Atoles-Upper Penn,   West   70820   9-Will Number   28271			5 Pool Name				<sup>6</sup> Pool Code								
TI. Surface Location  UL or lot no. Section Township Range Lot. ldn   Feet from the south   September   Section   Township   Range   Lot. ldn   Feet from the south   September   Section   Township   Range   Lot. ldn   Feet from the south   September   September   September   Section   Township   Range   Lot. ldn   Feet from the south   September   Sept															
II. Surface Location U. or lot no Section   Socion   Sovership   Range   Lot Idn   Feet from the   South   G60   S							9 Well Number								
UL or let no. Section Township Range Lot. Idn Feet from the Botth Seath 660 South 18 25E SE SE 1980 South 1660														1	
15	UL or lot no.										Feet from the	East/W	ast/West line County		
Bottom Hole Location  UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County  12 List Code F	I	15	185	251	25E			1980 so		outh 660				·	
12   Lse Code   13   Producing Method Code   14   Gas Connection Date   15   C-129   Permit Number   16   C-129   Effective Date   17   C-129   Expiration   P   Transporter Name and Address   15   Gas   Connection Date   15   C-129   Permit Number   16   C-129   Effective Date   17   C-129   Expiration   P   Transporter Name and Address   15   Gas   Connection Date   15   Gas   C-129   Effective Date   17   C-129   Expiration   15   Gas   C-129   Effective Date   17   Gas		Botto	m Hole L	ocation		-							<u> </u>	BUILTY	
### PILL Oil and Gas Transporters  ### Transporter OGRID    10   And Gas Transporter Name and Address   20 POD   21 O/G   22 POD ULSTR Location and Description	UL or lot no.	p Range	Range Lot. Idn Fee			from the	North/South Line		Feet from the	East/W	East/West line County				
III. Oil and Gas Transporters   10 Transporter Name and Address   20 POD   21 O/G   22 POD ULSTR Location and Description   15694   Navajo Refining Co.   P.O. Box 159   Rrtesia, NM 88210   28 POD ULSTR Location and Description   1899   Rrtesia, NM 88210   28 POD ULSTR Location and Description   1899   Rrtesia, NM 88210   28 POD ULSTR Location and Description   28 POD ULSTR Location and Description   29 POD ULSTR Location   29 POD UL	12 Lse Code	13 Produ	icing Method	Code 14 G	ode 14 Gas Connection Date		15	C-129 Perr	9 Permit Number		6 C-129 Effective	Date	te 17 C-129 Expiration		
15   Transporter   19   Transporter Name and Address and Description   15594   1500   1		1													
OGRID  15694  Navajo Refining Co. P.O. Box 159  Artesia, NM 88210  28 310 47 g  Artesia, NM 88210  28 7 DULSTR Location and Description  IV. Produced Water  39 POD  29 POD ULSTR Location and Description  V. Well Completion Data 29 Spud Date 29 Spud Date 29 Spud Date 29 Spud Date 30 Ready Date 30 Ready Date 30 Perforations 30 DHC, DC, M  7/9/01  8/23/01  8/23/01  8/23/01  8/23/01  8/23/01  8/23/01  8/23/01  8/23/01  8/23/01  8/23/01  8/23/01  8/23/01  8/23/01  8/20		d Gas							<del></del>						
No. 1882   1990								<sup>21</sup> O/G							
No. 1882   1990	15694		-	_				18998	083	0		-			
IV. Produced Water   23 POD ULSTR Location and Description   23 POD ULSTR Location and Description		683000000	_	_											
IV. Produced Water  23 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  38 900'  31 Hole Size  27 TD  38 900'  31 Depth Set  32 Depth Set  33 Depth Set  35 Depth Set  35 Jacks Cement  37 11"  38 -5/8"  11"  39 -5/8"  1325'  950  7-7/8"  5-1/2"  8900'  1000  VI. Well Test Data  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY TIM W. GUM  Printed name:	(N - 3 ° ;			. 00210				26311	7 110					,	
IV. Produced Water  23 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  38 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 A07'  351  11"  35 -5/8"  1325'  950  7-7/8"  5-1/2"  8900'  1325'  950  7-7/8"  5-1/2"  8900'  1000  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Case Pressure  42 Choke Size  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY TIM W. GUM  Printed name:								10 JI	) 4 /	G			4		
IV. Produced Water  23 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date  26 Ready Date  37 Casing & Tubing Size  30 DHC, DC, M  7/9/01  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  17-1/2"  13-3/8"  407'  351  11"  8-5/8"  1325'  950  7-7/8"  5-1/2"  8900'  1000  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY TIM W. GUM  Printed name:	e i martine i e fi	****								<u>.                                    </u>	·		<u>:</u>	*	
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IV. Produced Water    33 POD   24 POD ULSTR Location and Description	- 100			· · ·								•	F	RECEIVED	
V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  407'  351  11"  8-5/8"  1325'  950  7-7/8"  5-1/2"  3900'  1000  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature:  Printed name:  Title:  DISTRICT II SUPERVISOR													00	AKI	
V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  407'  351  11"  8-5/8"  1325'  950  7-7/8"  5-1/2"  3900'  1000  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature:  Printed name:  Title:  DISTRICT II SUPERVISOR														•	
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25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, M  8900'  8850'  7174-7194'  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  17-1/2"  13-3/8"  407'  351  11"  8-5/8"  1325'  950  7-7/8"  5-1/2"  8900'  1000  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  8/23/01  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY TIM W. GUM  Printed name:			~				24	POD ULST	ΓR Location	n and Desc	cription				
7/9/01 8/23/01 8900' 8850' 7174-7194'  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  17-1/2" 13-3/8" 407' 351  11" 8-5/8" 1325' 950  7-7/8" 5-1/2" 8900' 1000  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 8/23/01  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method the best of my knowledge and belief Signature:  ORIGINAL SIGNED BY TIM W. GUM  Printed name:  ORIGINAL SIGNED BY TIM W. GUM			ion Data												
31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  17-1/2"  13-3/8"  407'  351  11"  8-5/8"  1325'  950  7-7/8"  5-1/2"  8900'  1000  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to he best of my knowledge and belief  Signature:  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY TIM W. GUM  DISTRICT II SUPPRYISOR	<sup>25</sup> Spud Dat				dy Date 27 TD			<sup>28</sup> PBTD		<sup>29</sup> Perforations		30 DHC, DC, MC			
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7-7/8"  5-1/2"  8900'  1000  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 8/23/01  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature:  Printed name:  ORIGINAL SIGNED BY TIM W. GUM  DISTRICT II SUPPRISON	17-1/2" 13-3/8"							407′			351				
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complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature:  Printed name:  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY TIM W. GUM  Title:  DISTRICT II SUPERVISOR	41 Choke Size					43 Water			44 Gas		<sup>45</sup> AOF		<sup>46</sup> To	46 Test Method	
Printed name:  ORIGINAL SIGNED BY TIM W. GUM  DISTRICT II SUPERVISOR	complied with and the best of my kno	l that the in	formation give	Conservation en above is tr	Divisi- ue and	on have beer complete to	2	BG/ Approved by		L CON	SERVATIO	N DIVI	SION		
		/w	VIII				∦			OR	GINAL SIGN	ed by	TIM V	V. GUM	
JULY DOCKET	David Stewa	art						Title:		DIS	TRICT II SUI	PERVIS	OR		
Title:	Title:	-						Approval Date: QED 1 0 0000							
Sr. Regulatory Analyst  Date: 91-7 (	Date: al 1		alyst	Phone:			$-\!$					EL T	J 4	I	
48 If this is a change of operator fill in the OGRID number and name of the previous operator	4-0			<u> </u>											

Printed Name