

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
JP

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31845
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY Engelbert
8. Well No. 1
9. Pool name or Wildcat Undsg. Upper Perm, West
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3505'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter I : 1980 Feet From The south Line and 660 Feet From The east Line Section 15 Township 18S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3505'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/31/02

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use)

APPROVED BY Reord TITLE _____ DATE 2-8-02

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA WTP LIMITED PARTNERSHIP
 OXY ENGELBERT #1
 SEC 15 T18S R25E
 EDDY COUNTY, NM

RUWL 8/10/01, RIH W/ CBL & TAG @ 8837', RUN CBL, TOC @ 4950', RDWL.
 MIRU PU 8/14/01, RIH W/ BIT, CSG SCRAPER & TAG @ 8850', CHK. TEST CSG TO
 1500#, OK, POOH. DISPL W/ 3% KCL W/ CLAY STAB & BIOCIDES. RIH & PERF @ 7174-
 7194', TOTAL 40 HOLES, NO SHOW OF PRES OR FLUID. RIH W/ BAKER LS PKR (7088')
 & 2-7/8" TBG, NDBOP, NU TREE, SWAB TBG DRY W/ SLIGHT SHOW OF GAS. SITP-0#,
 SWAB & REC 44BW IN 3hrs, SWABBED DRY, SLIGHT SHOW OF GAS. SITP-450#, OPEN
 WELL TO PIT ON OPEN CHK, BLED DOWN TO 0# IN 30min, SWAB & REC 6BW IN 8hrs,
 SWABBED DRY, SLIGHT SHOW OF GAS. NU TS, ACIDIZE PERFS 7174-7194' W/ 1000gal
 20% HCL ACID, FORM BROKE @ 3480#, START ACIDFRAC W/ 18900gal 20% HCL XLNKD &
 GELLED ACID W/ 70Q CO₂, MAXP-3273#, ISIP-1693#. SITP-700#, OPEN WELL TO PIT
 ON 12/64CHK & REC 5BO, 80BW IN 7hrs, SIW W/O TEST UNIT & FRAC TANK. SITP-
 510#, OPEN WELL TO TEST UNIT ON 24/64 CHK, SET BP @ 300#, & REC 205BO, 12BW IN
 17hrs, FFTP-325# ON 17/64 CHOKE, EST GAS 73MCFD. FLOW TEST WELL TO TEST UNIT
 ON 17/64 CHK, REC 142BO, 0BW IN 24hrs, FFTP-300# ON 17/64 CHOKE, EST GAS
 71MCFD. SITP-650#, SET BP @ 50#, FLOW TEST WELL TO TEST UNIT ON 22/64 CHK,
 REC 236BO, 0BW IN 13hrs, FFTP-400# ON 22/64 CHOKE, EST GAS 324MCFD. FLOW TEST
 WELL TO TEST UNIT ON 22/64 CHK, REC 381BO, 0BW IN 24hrs, FFTP-300# ON 22/64
 CHOKE, EST GAS 252MCFD. FLOW TEST WELL TO TEST UNIT ON 22/64 CHK, REC 327BO,
 0BW IN 24hrs, FFTP-260# ON 22/64 CHOKE, EST GAS 238MCFD. FLOW TEST WELL TO
 TEST UNIT ON 22/64 CHK, REC 292BO, 0BW IN 24hrs, FFTP-240# ON 22/64 CHOKE, EST
 GAS 229MCFD. FLOW TEST WELL TO TEST UNIT ON 22/64 CHK, REC 213BO, 77BW IN
 24hrs, FFTP-190# ON 22/64 CHOKE, EST GAS 247MCFD. FLOW TEST WELL TO TEST UNIT
 ON 22/64 CHK, REC 179BO, 74BW IN 24hrs, FFTP-200# ON 22/64 CHOKE, EST GAS
 209MCFD. FLOW TEST WELL TO TEST UNIT ON 22/64 CHK, REC 290BO, 0BW IN 24hrs,
 FFTP-200# ON 22/64 CHOKE, EST GAS 256MCFD. FLOW TEST WELL TO TEST UNIT ON
 22/64 CHK, REC 243BO, 0BW IN 24hrs, FFTP-300# ON 22/64 CHOKE, EST GAS 248MCFD.
 FLOW TEST WELL TO TEST UNIT ON 22/64 CHK, REC 236BO, 0BW IN 24hrs, FFTP-200#
 ON 22/64 CHOKE, EST GAS 234MCFD. SIW, W/O PIPELINE 9/6/01.

SITP-947#, RUN MULTIPOINT TEST 11/27/01, SI WOPL. PWOL 12/31/01 & TEST AS
 FOLLOWS:

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>
24	26	88	5
24	62	83	0
24	45	70	0
24	79	97	2
24	87	109	3
24	90	101	0
24	91	97	2
24	92	107	0
24	37	80	0
24	98	94	0
24	100	93	0
24	102	93	0
24	104	95	0

NMOCD POTENTIAL TEST - 1/12/02

HRS-24 FTP-450 GAS-106 OIL-110 WTR-0 CHK-10/64