

Office

District I

1625 N. French Dr., Hobbs, NM 87401

District II

811 South First, Artesia, NM 87010

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

WELL API NO

30 - 015 - 31848

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

Valero State

8. Well No.

1

9. Pool name or Wildcat

Turkey Track, North (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C. / OGRID # 155615

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter C : 660' feet from the North line and 1980' feet from the West lineSection 35 Township 18 - S Range 28 - E NMPM Eddy County10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3490', 3507' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notice of setting production casing:

10/23/01 TD well at 11,127' at 11:30 PM on 10-22. Pumped sweep and circulated hole clean. TOH with drill pipe.

10/24/01 RU HLS and ran triple combo logs - SDL/DSN, GR, DLL/MSFL. Ran SFT tool. RD loggers.

10/25/01 RIH to condition hole. POH and LD drill pipe and collars. Start running casing.

10/26/01 RIH with 5½", 17# casing in the following order: 1 jt SP-110, float shoe, 23 jts (1030') SP-110, 223 (9972') jts N-80 and 2 jts (83') SP-110 on top. Float collar set at 11,085'. Cemented the casing in one stage: 520 sx "H" with 2.5# salt plus additives at 13.2 PPG. Displaced with 258 Bbls water and bumped the plug at 6:00 PM. Tested casing to 1800 psi and the floats were holding OK. RD Halliburton. ND BOP, cleaned rig tanks, set slips and cut off the casing. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 10-26-01Type or print name Robert McNaughton Telephone No. 915 - 682 - 4429

(This space for State use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE [Signature] DATE OCT 30 2001Conditions of approval, if any: Note TOC on Production String before Producing well