

District II
1301 West Grand Ave., Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30 - 015 - 31848

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VO - 6201

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. OTHER

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID #155615

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

7. Lease Name or Unit Agreement Name

Valero State

8. Well No.

1

9. Pool name or Wildcat

Turkey Track North, Morrow

4. Well Location

Unit Letter C : 660' Feet From The North Line and 1980' Feet From The West Line

Section 35 Township 18 S Range 28 E NMPM Eddy County

10. Date Spudded

9-23-01

10. Date T.D. Reached

10-22-01

11. Date Compl. (Ready to Prod.)

11-19-01

12. Elevations (DF& RKB, RT, GR, etc.)

3490' GL, 3508' KB

13. Elev. Casinghead

3490'

14. Total Depth

11,128'

15. Plug Back T.D.

11,032'

16. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

100%

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,955' - 10,975', Morrow

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR/ DSN/ SDL, DLL/MLL, SFT

21. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	400'	17 1/2"	400 sx, cement circulated	
8-5/8"	32#, J-55	3,000'	12 1/4"	1255 sx, cement circulated	
5-1/2"	17#, NS-80	11,128'	7-7/8"	520 sx, TOC @ 7660'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8", N-80	10,874'	10,874'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10,955' - 10,975': 20' - 60 x 0.36" holes

w/ through-tubing guns

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 01-04-02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 01-06-02	Hours Tested 24	Choke Size 13/64"	Production For Test Period	Oil - Bbl 2	Gas - MCF 1394	Water - Bbl. 0	Gas - Oil Ratio 697,000
Flow Tubing Press. 1800 psi	Casing Pressure 0	Calc. 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 1394	Water - Bbl. 0	Oil Gravity - API - (Corr.) 55	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

Ernie Little

30. List Attachments

C-104, deviation survey, WBS and 4-point gas test.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed
Name

Robert McNaughton

Title Operations Engineer

Date 1-7-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____.	T. Canyon_____.	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____.	T. Strawn_____9955'.	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____630'.	T. Atoka_____10,278'.	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____890'.	T. Morrow_____10,722'.	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____1540'.	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____1755'.	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____2093'.	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____2440'.	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____.	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. _____
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb_____.	T. Delaware Sand_____.	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____3705'.	T. Entrada_____	T. _____
T. Abo_____.	T. 1 st Bone Springs SS_____6370'.	T. Wingate_____	T. _____
T. Wolfcamp_____8590'.	T. 2 nd Bone Springs SS_____7190'.	T. Chinle_____	T. _____
T. Penn_____.	T. 3 rd Bone Springs SS_____8155'.	T. Permian_____	T. _____
T. Cisco_____8945'.	T. Strawn Lime_____.	T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....10,730' to..... 10,750' No. 3, from.....to.....
 No. 2, from.....10,940' to.....11,000' No. 4, from.....to.....

IMPORTANT WATER SAND

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....NONE.....to.....feet.....
 No. 2, from.....to.....feet.....

LITHOLOGY RECORD

DRILL STEM TESTS

From	To	Thickness In Feet	Lithology	DST			Results
0	630'		Salt, anhy				
630'	2093'		Dolomite, SS, anhydrite				
2093'	3705'		SS, dolomite, lime				
3705'	8590'		Lime, sand				
8590'	10278'		Shale, lime				
10278'	TD'		shale, SS, lime				