Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALL OF LAND MANAGEMENT

Oil Cons. V.M. DIV-Dist

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Date

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BUREAU OF LAND MANAGEMENT 1301 W. Grand Averities 129389E SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to re-enter an esia, NM 88210 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side If Unit or CA/Agreement, Name and/or No. Pending Type of Well Oil Well Gas Well Other Well Name and No. Name of Operator Gruy Petroleum Management Co. Neste Kenwood/Federal/6 No. 1 API Well No. Address 3b. Phone No. (include area code) 30-015-31850 P. O. Box 140907 Irving, TX 75014-0907 972-401-3111 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Shugart Morrow North 990' FNL & 1650' FWL Sec. 6 T18S R31E 11. County or Parish, State Eddy Co. NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Notice of Intent Water Shut-Off Alter Casing ☐ Fracture Treat ☐ Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Surface Change Plans Plug and Abandon Intermediate & Final Abandonment Notice Temporarily Abandon Convert to Injection Plug Back Production casing Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Describe Proposed of Completed Operation (clearly state an perturent details, including estimated starting date of any proposed work and approximate duration increof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Spud 7-17-01 6:00 A.M. CST 7-17-01 Run 13 jts 13 3/8" 48# H-40 casing to 585'. Cement w 395 Prem plus 2% CaCl. Circ 50 sx to pit. WOC 20 hrs 7-24-01 Run 72 jts 8 5/8" 32# J-55 casing to 3224'. Cement w 825 sx interfil C & 200 sx P+2% Circ 162 sx to pit. WOC 29 hrs 9-1-01 Run 268 jts 5 1/2" 17 # N80 casing to 11746'. Cement w 235 sx Interfil & 835 Super H. 2nd stage Tail w 640 sx interfil C tail w 100 sx premium TOC 260' Rig released 9-01-01 ACCEPITED FOR REJU 2001 LES BABYAK PETROLEUM ENGINEER I hereby certify that the foregoing is true and correct Name (Printed/Typed) Zeno Farris Manager Operations Administration Signature 11-13-01 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135),

as ington, D.C. 20503.