

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1992
1342
Boyd Morrow
School

WELL API NO.

30-015- 31904

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VO-6141

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Suburb AZS State Com

8. Well No.

1

9. Pool name or Wildcat

Undesignated Boyd Morrow

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 36 Township 18S Range 25E NMPN Eddy County

10. Date Spudded

RH 9/9/02
RT 9/10/02

11. Date T.D. Reached

10/1/02

12. Date Compl. (Ready to Prod.)

10/17/02

13. Elevations (DF& RKB, RT, GR, etc.)

3460' GR

14. Elev. Casinghead

NA

15. Total Depth

9340'

16. Plug Back T.D.

9300'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40'-9340'

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

9102'-9112' Morrow

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL, High Resolution Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'		Conductor	
13-3/8"	48#	528'	17-1/2"	600 sx	Circ
8-5/8"	24#	1200'	12-1/4"	625 sx	Circ
5-1/2"	15.5# & 17#	9340'	7-7/8"	1300 sx	Circ

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8851'	8851'

26. Perforation record (interval, size, and number)

9102'-9112' (4 SPF) 44 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9102'-9112'	Acidize w/ 1500 gals 7-1/2% Morrow acid

28. PRODUCTION

Date First Production 10/18/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/21/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 410	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 400 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 410	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Johnny Blount

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date November 18, 2002