

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-31914

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Runnin AZH Com

7. Well No.

1

8. Pool name or Wildcat
Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter P : 1090 feet from the South line and 660 feet from the East line

Section 21 Township 18S Range 25E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3533' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Set intermediate casing <input checked="" type="checkbox"/> | |

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/24/02 - TD 12-1/4" hole at 10:00 PM. Ran 29 joints 8-5/8" 24# J-55 casing, set at 1204'. Texas pattern guide shoe set at 1204'. Insert float set at 1162'. Cemented with 200 sx "H" + additives and 400 sx 35-65-6C + additives. Tailed in with 200 sx "C" + additives. PD at 4:15 AM 6-25-02. WOC. Notified Jerry Guy with NMOC of operations.
6/25/02 - Ran temperature survey and found top of cement at 658'. Ran 1" cement as follows: Ran 1" and tagged cement at 640'. Spotted 50 sx Class "C" + 4% CaCl2. WOC 1 hour. Ran 1" and tagged cement at 610'. Spotted 50 sx Class "C" + 4% CaCl2. WOC 1 hr. Ran 1" and tagged cement at 573'. Spotted 50 sx Class "C" + 4% CaCl2. WOC 1 hr. Ran 1" and tagged cement at 542'. Spotted 50 sx Class "C" + 4% CaCl2. WOC 1 hr. Ran 1" and tagged cement at 450'. Spotted 50 sx Class "C" + 4% CaCl2. WOC 2 hrs. Ran 1" and tagged cement at 450'. Spotted 50 sx Class "C" + 4% CaCl2. WOC 1 hr. Ran 1" and tagged cement at 442'. Spotted 25 sx Class "C" + 4% CaCl2. WOC 1 hr. Ran 1" and tagged cement at 432'. Spotted 25 sx Class "C" + 4% CaCl2. WOC 1 hr. Ran 1" and tagged cement at 430'. Spotted 50 sx Class "C" + 4% CaCl2. WOC 1-1/2 hrs. Ran 1" and tagged cement at 392'. Spotted 150 sx Class "C" Neat. Circulated 10 sx of cement to pit on 10th stage of 1".
6/26/02 - WOC 34 hrs. and 30 min. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 2, 2002
Type or print name Tina Huerta Telephone No. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE _____ DATE JUL 08 2002
Conditions of approval, if any: