

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

158
Form C-103
Revised March 25, 1999

WELL API NO.
30-015-31914

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street Artesia, NM 88210

4. Well Location
Unit Letter P : 1090 feet from the South line and 660 feet from the East line
Section 21 Township 18S Range 25E NMPM Eddy County

7. Lease Name or Unit Agreement Name:
Runnin AZH Com

7. Well No.
1

8. Pool name or Wildcat
Wildcat Mississippian

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3533' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Set production casing <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/14/02 - Ran 207 joints 5-1/2" casing set at 8950' as follows: 25 jts 17# P110 SB (1052.05'), 12 jts 17# J-55 SB (515.17'), 1 jt 17# P110 SB (19.06'), 19 jts 17# J-55 varn (821.28'), 149 jts 15.5# J-55 varn (6511.03'), 1 jt 17# J-55 varn (43.22'). Float shoe set at 8950'. Float collar set at 8907'. Bottom marker set at 7918'. Top marker set at 7383'. Cemented with 875 sx BJ Lite C Poz + additives. Tailed in with 850 sx Super "C" Modified + additives. PD at 7:45 AM. Note: Pumped 150 SCF of Nitrogen and 150 bbls mud ahead of cement job. Displaced hole with 130 bbls fresh water and 80 bbls of mud. Did not circulate cement. Cement top at approximately 1000'. Rig released at 12:00 PM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 18, 2002
Type or print name Tina Huerta Telephone No. 505-748-1471

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 30 2002
Conditions of approval, if any: