	. —	015 t	-			
Submit 5 Copies To Appropriate District	State of New Mexico		to ———	Form C-	103	
Office	Energy, Minerals and Natural Resources		Revised March 25, 1999			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and Natural Resources		WELL API NO.			
District II	OIL CONSERVATION DIVISION		30-015-31914			
811 South First, Artesia, NM 88210 District III			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X			
District IV	Santa Fe, NM 87505		6. State Oil & G	as Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPOSALS						
IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.)			Runnin AZH Com			
1. Type of Well:	11:					
	Other	120				
2. Name of Operator			7. Well No.			
Yates Petroleum Corporati	on 🖌	2002 3	1		1	
3. Address of Operator			8. Pool name or	Wildcat		
105 S. 4 th Street Artesia, NM 88210			Wildcat M	ississippian		
		671		• •		
4. Well Location		. Gh				
4. Well Location Unit Letter <u>P: 1090</u> feet from the <u>South time and 660</u> feet from the <u>East</u> line						
Unit Letter <u>P</u> : 1090 feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line						
	1 · 100 D			Country		
	winship 18S Range		<u>APM Eddy</u>	County _	. 1975 A	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3533' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				PORT OF:		
	UG AND ABANDON	REMEDIAL WORK	< []	CASING		
		COMMENCE DRI		PLUG AND		
				ABANDONMENT		
		CASING TEST AN CEMENT JOB			:	
OTHER:		OTHER: Perforate			Χ	
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of						
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or						
recompilation.						
7/17/00 = 0 = 00/001/000 from 9001/000 to 1150/0000 of 12/0/0000000000000000000000000000000000						
7/17/02 – Run GR/CBL/CCL from 8901' up to 1150'. TOC at 1360'.						

7/18/02 – Perforate Morrow 8754'-8768' (4 SPF – 60 holes). TIH with QSI packer with 2.25" on/off tool to 8600'. Pickle tubing with 1000 gals. Run packer down to 8692' and set.

7/19/02 - Acidize Morrow 8754'-8768' with 1000 gals of 7-1/2% Morrow acid.

7/22/02 - Set retainer at 8744'.

7/23/02 – String into retainer at 8744'. Squeeze off perforations 8754'-8768' with 150 sx Class H with FL. Squeeze perforations off to 2600#. String out of retainer and reverse out 36 sx to pit. Perforate lower Morrow 8640'-8698' (6 SPF – 354 holes). Set packer at 8594'.

7/24/02 - Acidize lower Morrow 8640'-8698' with 1500 gals of 7-1/2% MSA acid.

I hereby certify that the information above is true and complete to the best of	my knowledge and belief.
SIGNATURE June Huerta TITLE Regulatory C	ompliance Supervisor_DATE_July 30, 2002 Telephone No. 505-748-1471
Type of plant name Interpretention (This space for State use) ORIGINAL SIGNED BY TIM W. GUN APPPROVED BY DISTRICT II SUPERVISOR Conditions of approval, if any: TITLE	AUG 5 2002
APPPROVED BY	DATE