

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-31930

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4933-1

7. Lease Name or Unit Agreement Name:
OXY WOOF STATE

8. Well No.
192463 1

9. Pool name or Wildcat
UNDS RICHARD KNOB ATOKA MORROW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter **I** : **1980** feet from the **south** line and **660** feet from the **east** line

Section **2** Township **18S** Range **24E** NMPM County **EDDY**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3687'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Unsuccessful Completion**

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE/ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/13/02

Type or print name **David Stewart**

Telephone No. **915-685-5717**

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUN TITLE DIRECTOR

DATE AUG 19 2002

Conditions of approval, if any:

OXY WOOF STATE #1

09/20/2001 CMIC:gary henrich

miru baker atlas wl,rih w/ cmt. bond log tools,tag @ 8205',ru pump truck,pressure csg. to 2000#,log well from 8205' to 3300',found top of cmt. @ 3600',bleed csg. down,pooch,rd wl,sisd!

11/07/2001 CMIC:gary henrich

road unit & crew to loc.,move in matting boards & pipe racks,spot & rig up,unload,rack & tally 236 jts. 2 7/8"L-80 tbg.,nu 5k hyd. bop,sisd!

11/08/2001 CMIC:gary henrich

rih w/4 3/4" bit,5.5" csg. scraper & 260 jts. 2 7/8" tbg.,tag @ 8219',ru bj services,pump 300 gals. xylene,500 gals. 15%hcl pickle acid,displace hole w/200 bbls. 3%kcl,test csg. to 2000#(OK),rd bj,pooch w/tbg.,scraper & bit,sisd!

11/09/2001 CMIC:gary henrich

ru baker atlas wl,rih w/4"tag gun,tag up @ 966',pooch,rd wl,rih w/ bit & scraper to 1273',pooch,ru wl rih w/ guns,tag @ 966',found that grease head was defective,pooch w/guns,rd wl,sisd!,send truck in for repairs.

11/10/2001 CMIC:gary henrich

ru baker atlas wl,rih w/4" tag gun loaded w/predator charges,perforate morrow formation from 7984'-7988' & 7668'-7676'w/4 spf (48 holes),pooch,rd wl,rih w/prod. pkr. & tbg.,set pkr.@7602',nd bop,nu tree,test csg. & pkr. to 2000#(OK),ru swab,rec. 45 bw in 2 hrs.,ifl surface,ffl dry,no show of gas,sisd!

1 - 2 3/8"wleg	-	.42
1 - 2 3/8"X1.81 F nipple	-	.98
1 - 2 3/8"pup jt.	-	4.00
1 - 2 3/8"X5 1/2" lok.-set pkr.	-	3.50
1 - L-10 on/off toolw/1.875 F nipple	-	1.50
1 - 2 3/8"pinX2 7/8"box Xover	-	.42
240 - jts. 2 7/8" L-80 tbg.	-	7580.17
total	-	7590.99
kb	-	17.00
btm. of pipe	-	7607.99
top of 1.81 @ 7606.59 top of 1.87@7597.59		

11/13/2001 CMIC:gary henrich

sitp 300#,open well to pit on f/o choke,well bled down in 5 min.,ru swab,rec. 5 bw in 2 hrs.,ifl 6500',ffl dry,rd swab,nu tree saver,stand by for bj services(3 hrs.late),ru bj,acidize well w/ 2500 gals. 7.5%hcl containing 30% methanol plus additives & 1000 scf n2 per bbl.w/44 ball sealers,pump job as follows,pump 3 bbls. acid,20,000 scf n2,57 bbls.comingled acid,25.5 bbls.3% kcl comingled flush,dropped balls in 4 stages of 11 thru out acid, formation broke @ 4705#,min. press. 2943#,max. 4705#,average 3319#,average rate 6 bpm,isdps 3139#,5 min. 3019#,10 min. 2971#,15 min. 2932#,si,rd bj,nd tree saver,sisd!

11/14/ CMIC:gary henrich

sitp 2600#,open well to pit on 10/64" choke,rec.15 bw in 4 hrs.& well died,ru swab,rec. 40 bw in 4.5 hrs.,ifl 5100',ffl dry,well swabbed dry in 2 hrs.,made 1 run per hr. rest of day,had 700' of fluid entry per hr.,had 4' flare,sisd!(31 blw left to rec.)