

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

*CLIST  
OP*

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-31931</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>OXY Swinger</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>Atoka Morrow, West</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3499'</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator <b>OXY USA WTP Limited Partnership</b> <b>192463</b>
3. Address of Operator <b>P.O. Box 50250 Midland, TX 79710-0250</b>
4. Well Location Unit Letter <b>A</b> Feet From The <b>660</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>15</b> Township <b>18S</b> Range <b>25E</b> NMPM <b>Eddy</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3499'</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *David Stewart* TITLE Sr. Regulatory Analyst DATE 12/5/01

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

**DEC 10 2001**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103  
OXY USA WTP LP  
OXY SWINGER #1  
SEC 15 T18S R25E  
EDDY COUNTY, NM

NOTIFIED NMOCD 10/19/01 OF SPUD. MIRU AUGER AIR DRILLING AND SET 38' 20" CONDUCTOR, CEMENT WITH READY MIX. SPUD 17-1/2" HOLE @ 2300hrs 10/21/01, DRILL TO 41', RD AUGER AIR DRILLING 0100hrs 10/22/01. SIWO DRILLING RIG. MIRU PATTERSON/UTI 503, START DRILLING @ 0700hrs 10/28/01. DRILL 17-1/2" HOLE, LOST RETURNS @ 206', MIX & PUMP LCM, REGAIN RETURNS. DRILL TO TD @ 402', 10/28/01, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 402'. M&P 200sx CL H W/ 10% A10B + .25#/sx CELLOFLAKES + 10#/sx LCM-1 + 1% CaCl<sub>2</sub> FOLLOWED BY 200sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx CL C W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN 10/28/01. CIRC 150sx CMT TO PIT, WOC-6hr. NMOCD NOTIFIED BUT DID NOT WITNESS. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-20hrs, RIH & TAG, DRILL OUT & DRILL AHEAD 10/29/01.

DRILL 12-1/4" HOLE TO TD @ 1310', 10/31/01, CHC. RIH W/ 8-5/8" 32# K55 CSG & SET @ 1310'. M&P 300sx CL H W/ 10% A10B + .25#/sx CELLOFLAKES + 10#/sx LCM-1 + 1% CaCl<sub>2</sub> FOLLOWED BY 400sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx CL C CMT W/ 1% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN 10/31/01. CIRC 150sx CMT TO SURFACE, WOC-6hrs, NOTIFIED NMOCD DID NOT WITNESS. CUT OFF CSG & INSTALL B SEC, TEST TO 1500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. TOTAL WOC-24hrs, RIH, DO CMT & SHOE, DRILL NEW FORMATION, TEST CSG, OK. DRILL AHEAD 11/2/01.

DRILL 7-7/8" HOLE TO 8845' 11/19/01, CIRC & CONDITON HOLE. RIH W/ OH LOGS, POOH, CIRC HOLE. RIH W/ 5-1/2" L80 17# CSG & SET @ 8845'. M&P 500sx 15:61:11 POZ/C/CSE W/ .6% FL-25 + .6% FL-52 + 8#/sx LCM + 1% BA61 FOLLOWED BY 100sx CL C W/ + .7% FL-25, DISP W/ 2% KCLW, PLUG DOWN 11/22/01. CEMENT DID NOT CIRCULATE, WOC, EST TOC @ 5200'. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 1230hrs 11/22/01. SI WOCU.