

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

C157
OP

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31931
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY Swinger
8. Well No. 1
9. Pool name or Wildcat Atoka Morrow, West
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3499'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter A Feet From The 660 North Line and 660 Feet From The East Line Section 15 Township 18S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3499'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/5/01

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use)
**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY David Stewart TITLE Sr. Regulatory Analyst DATE 12/5/01

CONDITIONS OF APPROVAL, IF ANY:

DEC 10 2001

ATTACHMENT C-103
OXY USA WTP LP
OXY SWINGER #1
SEC 15 T18S R25E
EDDY COUNTY, NM

NOTIFIED NMOCD 10/19/01 OF SPUD. MIRU AUGER AIR DRILLING AND SET 38' 20" CONDUCTOR, CEMENT WITH READY MIX. SPUD 17-1/2" HOLE @ 2300hrs 10/21/01, DRILL TO 41', RD AUGER AIR DRILLING 0100hrs 10/22/01. SIWO DRILLING RIG. MIRU PATTERSON/UTI 503, START DRILLING @ 0700hrs 10/28/01. DRILL 17-1/2" HOLE, LOST RETURNS @ 206', MIX & PUMP LCM, REGAIN RETURNS. DRILL TO TD @ 402', 10/28/01, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 402'. M&P 200sx CL H W/ 10% A10B + .25#/sx CELLOFLAKES + 10#/sx LCM-1 + 1% CaCl₂ FOLLOWED BY 200sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl₂ + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 10/28/01. CIRC 150sx CMT TO PIT, WOC-6hr. NMOCD NOTIFIED BUT DID NOT WITNESS. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-20hrs, RIH & TAG, DRILL OUT & DRILL AHEAD 10/29/01.

DRILL 12-1/4" HOLE TO TD @ 1310', 10/31/01, CHC. RIH W/ 8-5/8" 32# K55 CSG & SET @ 1310'. M&P 300sx CL H W/ 10% A10B + .25#/sx CELLOFLAKES + 10#/sx LCM-1 + 1% CaCl₂ FOLLOWED BY 400sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl₂ + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx CL C CMT W/ 1% CaCl₂, DISP W/ FW, PLUG DOWN 10/31/01. CIRC 150sx CMT TO SURFACE, WOC-6hrs, NOTIFIED NMOCD DID NOT WITNESS. CUT OFF CSG & INSTALL B SEC, TEST TO 1500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. TOTAL WOC-24hrs, RIH, DO CMT & SHOE, DRILL NEW FORMATION, TEST CSG, OK. DRILL AHEAD 11/2/01.

DRILL 7-7/8" HOLE TO 8845' 11/19/01, CIRC & CONDITON HOLE. RIH W/ OH LOGS, POOH, CIRC HOLE. RIH W/ 5-1/2" L80 17# CSG & SET @ 8845'. M&P 500sx 15:61:11 POZ/C/CSE W/ .6% FL-25 + .6% FL-52 + 8#/sx LCM + 1% BA61 FOLLOWED BY 100sx CL C W/ + .7% FL-25, DISP W/ 2% KCLW, PLUG DOWN 11/22/01. CEMENT DID NOT CIRCULATE, WOC, EST TOC @ 5200'. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 1230hrs 11/22/01. SI WOCU.