

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form *CISF*
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31931
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: OXY Swinger
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 15 Township 18S Range 25E NMPM County Eddy		8. Well No. 192463 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3499'		9. Pool name or Wildcat Undsg Penasco Draw Upper Penn, East

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

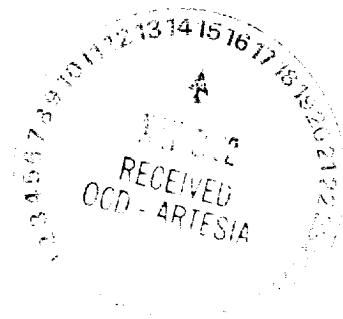
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *David Stewart* TITLE Sr. Regulatory Analyst DATE 5/14/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY *[Signature]* TITLE DATE MAY 20 2002

Conditions of approval, if any:

OXY SWINGER #1

12/13/2001 CMIC:gary henrich

miru baker atlas wl,rih w/cbl logging tools,tag @8767',press csg. to 2500#,run cmt. bond log from 8767' to 5400',found top of cmt. @ 5730',pooh,rd wl,sisd!

01/04/2002 CMIC:gary henrich

road unit & crew to loc.,move in matting boards & pipe racks,spot & rig up,unload,rack & tally 271 jts. 2 3/8" L-80 tbg.,nu 5 k hyd. bop,rih w/ 4 3/4" bit,5 1/2" csg. scraper & 270 jts. 2 3/8" tbg.,tag @ 8786',pu to 8761',sisd!

01/05/2002 CMIC:gary henrich

ru bj services,pump 300 gals. xylene,500 gals. 15%hcl pickle acid via tbg.displace to pit w/223 bbls. 3%kcl containing clay stabilizers & pkr. fluid,test csg.to 2500#(OK),rd bj,pooh w/ tbg.,csg. scraper & bit,sisd!

01/08/2002 CMIC:gary henrich

load hole w/15 bw,ru baker atlas wl,rih w/4"tag guns loaded w/predator charges @ 2 spf,perforate cisco canyon formation from 7094'- 7146' (105 holes),fluid level dropped 300',no show of gas,pooh,rd wl,rih w/production pkr. & tbg.,try to set pkr. @ 7007',pkr. would not set,pooh w/tbg. & pkr.,sisd!

01/09/2002 CMIC:gary henrich

sip 0#,attempt to rih w/pkr. & tag up 20' below wellhead,try to work thru w/no success,pooh,rih w/ 4 3/4"tappered mill,did not tag anything,pooh,change pkr. & rih w/pkr. & 2 7/8" tbg.,set pkr. @7006',test pkr. & csg.to 1500#(OK),nd bop,nu tree,ru swab,rec. 42 bw in 3 hrs.,slight trace of gas while pulling swab,ifl usrfce,ffl dry,sisd!

1 - 2 7/8"wleg	-	.44
1 - 2 7/8"X2.25" F nipple	-	1.01
1 - 2 7/8" pup jt.	-	4.14
1 - 2 7/8"X5 1/2" big bore lok-set pkr.	-	4.59
1 - 2 7/8"X4 1/2"X2.31F on/off tool	-	1.84
215 - jts.2 7/8" L-80 tbg.	-	6988.53
total	-	7000.55
kb	-	16.00
bottom of pipe	-	7016.55
2.25@7015.10	2.31@7004.53	pkr.@7006.37

01/10/2002 CMIC:gary henrich

sitp 200#,bleed well down,ru swab,rec. 2 bw in 5 1/2 hrs.,well swabbed dry in 1 hr.,made 1 run per. hr. rest of day,ifl 6600',ffl dry,no fluid entry,sisd!

01/11/2002 CMIC:gary henrich

sitp 300#,nu tree saver,ru bj services,pump 2000 gals. 20% gelled acid & 150 ball sealers,formation broke @2295#,flush to top perf.,min. treating press.2295#,max.2437#,isdip 2100#,surge balls off,pump10,500 gals. 30 quality co2 20% gelled acid &12,250 gals.30 quality co2 20%X linked acid in 5 alternating stages,flush to top perf. w/31.3 bbls.,min. treating press.2840#,max. 3979#,aver. 3199#,aver.rate 6 bpm,isdip 1787#,5 min. 1558#,10 min. 1497#,15 min.1464#,si,rd bj,nd tree saver,sitp 1200#,open well to pit on 12/64" choke,rec. 45 bo, 98 bw in 17hrs.,ftp 700# on 14/64" choke,est. rate 781 mcfd,con't flow back!(574 blwltr)

01/12/2002 CMIC:gary henrich

ftp 400# on 24/64 choke,rec. 20 bo,3 bw in 7 hrs.,si,miru pro test unit,sitp 500#,open well to unit on 24/64" choke,set back press.@ 90#,rec. 46 bo,30 bw in 17 hrs.,fftp 100# on f/o choke,rate 334 mcfd,con't flow testing. (541blwltr)

01/13/2002 CMIC:gary henrich

ftp 110# on 24/64" choke,90#back press.,rec. 15 bo, 4 bw in 24 hrs.,rate 357 mcfd,con't flowback.(537blwltr)

01/14/2002 CMIC:gary henrich
ftp 110# on 24/64"choke,90# back press.,rec. 2 bo, 0 bw in 1 hrs.,sisd.(535 blwltr)

01/15/2002 CMIC:gary henrich
sitp 950#,open well to pit on 18/64" choke,rec.0 bf in 4 1/2 hrs.,fftp 780# on 18/64' choke,est. rate 1300.26 mcf/d,si,rig unit down,clean loc.,move off loc.!

01/16/2002 CMIC:gary henrich
miru swab unit #302,sitp 1290#,open well to tank on 20/64" choke,rec.15 bw in 4 1/2 hrs.,fftp 230# on f/o choke,sisd!

01/17/2002 CMIC:gary henrich
sitp 980#,open well to tank on f/o choke,rec.9 bw in 3 hrs.,fftp 220# on f/o choke,si,rd,move off loc.

01/18/2002 CMIC:gary henrich
sitp 920#,open well to tan on f/o choke,rec. 16 bbls. fluid in 4 hrs.,fftp 20# on f/o choke,move in rig up key swab unit #302,ru swab,rec. 6 bbls.fluid in 3 hrs.,ifl 3700',ffl 5690',good show of gas after swab runs,sisd!

01/19/2002 CMIC:gary henrich
sitp 650#,open well to tank on f/o choke,well bled down to 50# in 1 hr.,ru swab,rec.2 bo,0 bw in 7 hrs.,ifl scattered from 6700' to pkr.,ffl dry,well swabbed dry in 1 hr.,made 1 run per hr. rest of day,no fluid entry,25# to 30# blow on tbg.,leave well open to tank,rig swab unit down,miru pro slickline,rih w/press. bombs,release bombs in F nipple @7006',sisd!

01/30/2002 CMIC:Erickson
unit 302, mrru, tp shut in @ 1800#, open well to tank for blow down, open well on 16/64 choke, open choke slowly until choke wide open, well bled down to 240# in 2 hrs, well flowed 8 bbls oil, well dropped to 90#, first fluid @ 800' from surface, swabbed well down to 5480', let well blow down after swab runs, recovered 17 bbls of oil, fluid to churned up to color cut, shut well in, sd

01/31/2002 CMIC:Erickson
unit 302, shut in, tp overnight @ 900#, start bleeding well to tk, well bled down to 100# in 45 mins, no fluid on blow down, scattered fluid @ 5676', swabbed well down to 7514', recovered 4 1/2 bbls oil paraffin, shut well in for roustabout to plumb in production tank, tbg built up to 320#, blowed well to tank to check fluid enty, well didn't blow down past 200#, shut well in, rd, cleaned wellhead, sd

2/14/2002

SITP - 1300#. MIRU Baker Atlas Mast trailer and WL Truck. NU Lubricator and RIH w/RA tracer tools as follows: Temp Sensor, Bottom Detector, CCL, Top Detector, RA Injector (Total length - 15', Max ID - 1.375"). Run base temp survey from 6800' to 7500'. PUH w/GR-CCL tools log from 7500-6800', correlated to Baker Atlas GR/CCL/CBL dated 12/12/02. RU BJ HPPT. Test lines to 5000#. Held Safety Mtg. Load tbg w/00 bbls 2% KCL. Est PIR @ 1.25 BPM. Run production profile on Cisco Canyon Perfs from 7094-7146'. Found channel from 7146-98' (42' below bottom perfs), 33% tracer out below perfs. No flow in casing @ 7221'. No channel above perfs. No PKR leak. RD BJ. POOH w/logging tools running final temp survey. Final temp survey indicates channel from 7146-7200'. RD BA. SIW.

03/26/2002 CMIC:JDavis
road unit & crew to loc.,spot & rig up,sitp 1700#,open well to tank,bleed well down to 150# in 3 hrs.,ru kill truck,kill well w/40 bbls 3%kcl,nd tree,nu 5K hyd. bop,release pkr. & pooh laying down 103 jts. 3 7/8" tbg.,sisd!

03/27/2002 CMIC:JDavis
sip 1200#,bleed down,kill w/40 bw,finish laying down tbg. & par.,si,rig unit down,clean loc.,move off loc.

04/03/2002

NU Tree Savers Inc. NU BJ Services frac equipment. Held safety meeting. Test lines to 6000#. OK. Blender computer malfunctioned. Changed out blender (3 hr 45 min delay). Fraced Cisco Canyon perfs in four (4), eight (8) stage cycles as follows:

Pre-pad:

5000 gals 20% Gelled HCL

20000 gals slick water

1st stage:

2100 gals slick water w/.5 #/gal 20/40 Ottawa sand

8400 gal slick water pad

2100 gals slick water w/1 #/gal 20/40 Ottawa sand

8400 gal slick water pad

2100 gals slick water w/2 #/gal 20/40 Ottawa sand

8400 gal slick water pad

5000 gals 20% Gelled HCL

Repeat stage 3 times. No acid on 4th stage. Flushed to top perfs with 6840 gals FW. Total 20/40 sand pumped 29,400#. AIR-39.8. Min Psi-2888, Max Psi-5169, Avg Psi-4319. ISIP-4764. BLWTR-4409. Open well @ 3.5 BPM and force closed fracture in 24 min, 84 bbls flowed to pit. ND BJ. ND TSI. NU Pro Welltesting. Casing PSI @ 2608#. Open well to pit flowing 1.25 - 1.5 BPM. Well flowed back 330 BW in 15 hrs. BLWTR-3995.

04/04/2002

FTP-0#. Flowed 12 BW in 3 hrs. SIW. RD Pro Well Testing. RU Pro WL and RIH w/Sinker bars on WL to 8761' (1615' below bottom perfs). POOH w/WL. RD WL. SI waiting on PKR and production tbg. BLWTR-3983.

04/05/2002

MIRU Key #293 SITP 175#. Racked and tallied 2-7/8 L-80 tbg RIH w/ tbg as follows:

1- 2-7/8 WLEG	0.44
1- 2.25 F-Nipple	1.02
1- 2-7/8 Pup jt	4.15
1- 2-7/8x5-1/2 Model A2 Big Bore Loc-set	4.58
1- 2-7/8x4.5x2.31 F on/off tool	1.87
215- jts 2-7/8 L-80 tbg	6998.62
Total pipe	7010.68
KB	17.50
Btm tbg @	7028.18

2.25@7026.72 pkr.@7017.99 2.31@7016.12

CH w/ 105 bbls 3% KCL w/ packer fluid & clay stablizer. Set packer w/ 10 pts. Tested csg to 1000#. ND BOP NUWH SION

04/06/2002 CMIC:gary henrich

sitp o#,plumb up flowline,ru swab,rec. 0 bo, 45 bw in 2 hrs.& well kicked off flowing,rd swab,rig unit down,turn well over to pro test hand,ftp 200# on 28/64" choke,rec.8 bo,165 bw in 18 hrs.,fftp 150# on f/o choke,good show of gas,unable to estimate rate due to amount of fluid,con't flow testing!(3830 blwltr)

04/07/2002 CMIC:gary henrich

ftp 40# on f/o choke,25# back press.,rec. 43 bo, 147 bw in 24 hrs., rate 333 mcfd.(3683 blwltr)

04/08/2002 CMIC:gary henrich

ftp 60# on 32/64" choke,25# back press.,rec. 24 bo, 49 bw in 24 hrs.,rate 272 mcfd.(3634 blwltr)

04/09/2002 CMIC:gary henrich

ftp 40# on 32/64" choke,25# back press.,rec. 23 bo, 43 bw in 24 hrs.,rate 262.6 mcfd.(3591 blwltr)

04/10/2002 CMIC:gary henrich
ftp 45# on 32/64" choke, 25# back press., rec. 9 bo, 15 bw in 10 hrs., rate
245.2 mcfd, bypass unit, open well wide open to tank, rec. 9 bo, 3 bw in 12
hrs. & well died, si to build up press., well built to 350# in 2 hrs. (3571 blwltr)

04/11/2002 CMIC:gary henrich
ftp 33 # on 32/64" choke, rec. 1 bo, 4 bw in 24 hrs., rate 180 mcfd. (3567 blwltr)

04/12/2002 CMIC:gary henrich
ftp 60# on f/o choke, 25# back press., rec. 5 bo, 6 bw in 2 hrs., miru key
swab unit, bleed well down to tank, ru swab, rec. 3 bo, 7 bw in 4 hrs., ifl
5200', ffl dry, well swabbed dry in 2 hrs., wait 1 hr., had 900' of fluid
entry, rig swab unit down, turn well to test unit, ftp 29# on 32/64" choke, 25#
back press., rec. 0 bo, 0 bw in 14 hrs., rate 164 mcfd, fftp 30# on
32/64" choke, (3554
blwltr) will tag td in am.

04/13/2002 CMIC:gary henrich
ftp 29# on 32/64" choke, back press. 25#, rec. 1 bo, 0 bw in 6 hrs., rate 172.2
mcfd, sisd!

04/16/2002 CMIC:gary henrich
sitp 990#, open well to test unit on 10/64" choke, set back press. @ 200#, rec. 3.8
bo, 0 bw in 10 hrs., tbg. press. dropped to line press., rate 118 mcfd, drop
back press. to 40#, open choke to f/o choke, rec. 25.2 bo, 0 bw in 13 hrs., fftp
60# on f/o choke, rate 150 mcfd, con't flow testing!

04/17/2002 CMIC:gary henrich
ftp 55# on f/o choke, 40# back press., rec. 10 bo, 19 bw in 24 hrs., rate
122 mcfd. (3535 blwltr) con't flow testing.

04/18/2002 CMIC:gary henrich
ftp 90 on 16/64" choke, 40# back press., rec. 6 bo, 0 bw in 24 hrs., rate
105 mcfd, con't flow testing. (3535 blwltr), SIW, W/O PL.