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State of New Mexico
Energy, Minerals and Natural Resources Department



Form C-103 Revised 1-1-89

District Office 2002	Resources Department V Revised 1-1-89						
DISTRICT I RECEIVED OIL CONSERVATION OF STRICT II SOLD STRICT II S	St. WELL API NO.						
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE						
	E7811						
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE							
(FORM C-101) FOR SUCH PROPOSALS.)	OXY Bits State						
1. Type of Well: OIL GAS WELL MELL OTHER							
2. Name of Operator	8. Well No.						
OXY USA WIP Limited Partnership	192463 1						
3. Address of Operator	9. Pool name or Wildcat						
P.O. Box 50250 Midland, TX 79710-0250 4. Well Location	Undsignated Morrow						
Unit Letter I : 1797 Feet From The south	Line and912						
	inge 30E NMPM Eddy County						
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3546'							
	Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT						
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB X						
OTHER:	OTHER:						
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed							

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowl	ledge and b	elief.			
SIGNATURE	TITLE	Sr.	Regulatory Analyst	DATE	zlirloz
TYPE OR PRINT NAME David Stewart				TELEPHONE NO.	915-685-5717
(This space for State User) ORIGINAL SIGNED BY TIM YOUR DISTRICT IN SUPERVISOR	v. gua	•			FEB 2 0 2002
APPROVED BY	TITLE			DATE	

ATTACHMENT C-103

OXY USA WTP LIMITED PARTNERSHIP

OXY BITS STATE #1

SEC 36 T18S R30E

EDDY COUNTY, NM

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NOTIFIED NMOCD 1/8/02 OF SPUD. MIRU MCVAY 8, SPUD WELL @ 1030hrs 1/8/02, DRILL 17-1/2" HOLE TO TD @ 655', 1/9/02, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 655'. M&P 350sx 65:35 C/POZ W/ 6% BENTONITE + 1% CaCl₂ + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 1/9/02. CIRC 77sx CMT TO SURFACE, WOC-4hrs, NMOCD NOTIFIED BUT DID NOT WITNESS. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs, RIH & TAG, DRILL OUT & DRILL AHEAD 1/10/02.

DRILL 12-1/4" HOLE TO TD @ 3220', 1/12/02, CHC. RIH W/ 9-5/8" 36-40# K55 CSG & SET @ 3220'. M&P 1100sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl₂ + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx Cl C CMT W/ 1% CaCl₂, DISP W/ FW, PLUG DOWN 1/13/02. CIRC 400sx CMT TO SURFACE, WOC-6hrs, NMOCD NOTIFIED BUT DID NOT WITNESS. CUT OFF CSG & INSTALL B SEC, TEST TO 1500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. TOTAL WOC-18hrs, RIH, DO CMT & SHOE, DRILL NEW FORMATION, TEST CSG, OK. DRILL AHEAD 1/14/02.

DRILL 8-3/4" HOLE TO 12280' 2/9/02, CIRC & CONDITON HOLE. RIH W/ OH LOGS, POOH, CIRC HOLE. RIH W/ 5-1/2" 17# HCP-110 L80 CSG & SET @ 12280'. M&P 700sx 15:61:11 POZ/C/CSE W/ .7% FL-25 + .7% FL-52 + 8#/sx LCM + 1% BA61 FOLLOWED BY 75sx Cl C W/ + .7% FL-25, DISP W/ 2% KCLW, PLUG DOWN 2/11/02. CEMENT DID NOT CIRCULATE, WOC, EST TOC @ 7308'. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 0500hrs 2/12/02. SI WOCU.

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