District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

E. _y, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505**

Form C-104 Revised October 18, 1994 Instructions on back Instructions on back Subtracto Appropriate District Office 5 Copies

CIST State of New Mexico

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8 317 6 Well Comp 25 Spud Date /02	letion 3	Data 26 Re		12280' ing & Tubing Size	TD		²⁸ PBTD 34 '	ı Set	²⁹ Perfor	rations	OCD 30 I		
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