

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

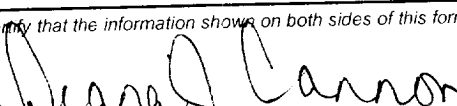
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31967

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name BPO STATE COM		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. 1		
2. Name of Operator MARBOB ENERGY CORPORATION			9. Pool name or Wildcat UNDEC. SCOGGIN DRAW; MORROW		
3. Address of Operator PO BOX 227, ARTESIA, NM 88210					
4. Well Location Unit Letter <u>4</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 09/18/01	11. Date T.D. Reached 10/10/01	12. Date Compl. (Ready to Prod.) 10/31/01	13. Elevations (DF & RKB, RT, GR, etc.) 3593' GR	14. Elev. Casinghead	
15. Total Depth 10172'	16. Plug Back T.D. 10118'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9613' - 9797' MORROW					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, CSNG					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8"		48#	340'	17 1/2"	CMTD W/ 350 SX, CIRC 70 SX
9 5/8"		36#	1738'	12 1/4"	CMTD W/ 750 SX, CIRC 200 SX
5 1/2"		17#	10166'	8 3/4"	CMTD W/ 3450 SX, CIRC 148 SX
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					DEPTH SET
					9566'
					PACKER SET
26. Perforation record (interval, size, and number) 9792' - 9797' (31 SHOTS) 9700' - 9735' (64 SHOTS) 9613' - 9621' (24 SHOTS)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				9792' - 9797'	
				ACDZ W/ 500 GAL 7 1/2% MORROW ACID	
				9700' - 9735'	
				ACDZ W/ 1000 GAL 7 1/2% MORROW ACID	
				9613' - 9621'	
				ACDZ W/ 500 GAL 7 1/2% MORROW ACID	
28. PRODUCTION					
Date First Production 11/21/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD
Date of Test 11/22/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 617
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL. 15
					Gas - Oil Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By SHANE GRAY
30. List Attachments LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name DIANA J. CANNON		Title PRODUCTION ANALYST	
				Date 11/26/01	