

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-31969

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VO-5071

7. Lease Name or Unit Agreement Name:
Bonanza AZQ State Com

8. Well No.
1

9. Pool name or Wildcat
Wildcat Chester

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 17 Township 18S Range 25E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3569' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Set production casing <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/7/02 - Reached TD of 8800' at 6:30 PM 8/5/02. Ran 200 joints 4-1/2" 11.6# L-80 casing set at 8800' as follows: 56 joints SB (2491.13'), 144 joints varn (6326.58'). Float shoe set at 8800'. Float collar set at 8756'. Bottom marker set at 7029'. Cemented with 150 SCF nitrogen/150 bbls of mud ahead of 975 sx BJ Lite "C" Poz with additives. Tailed in with 900 sx Super "C" Modified with additives. PD at 2:45 PM. Cement top within 500' of surface according to differential pressure. Centralizers 1, 3, 5, 8, 11, 14, 17, 20, 23, 26, 29, 32, 35, 38 and 41. Rig released at 7:00 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE August 13, 2002
Type or print name Tina Huerta Telephone No. 505-748-1471

(This space for State use)

APPROVED BY

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

DATE

AUG 19 2002

Conditions of approval, if any: