

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
SUB NO. 1004-0137
Expires: December 31, 1991
N.M. DIV. DIST. 2
1301 W. Grand Avenue
Artesia, NM 88210
LAND ACQUISITION AND SERIAL NO.
DATE OF ACQUISITION OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. Arena 12 Federal Com #1	
2. NAME OF OPERATOR Read & Stevens, Inc.		9. API WELL NO. 30-015-31972	
3. ADDRESS AND TELEPHONE NO. P. O. Box 1518 Roswell, New Mexico 88202-5057/622-3770		10. FIELD AND POOL, OR WILDCAT Cedar Lake Morrow	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 1500' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 12 T18S-R30E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11-02-01		16. DATE T.D. REACHED 12-03-01	
17. DATE COMPL. (Ready to prod.) 1-22-02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) ACCEPTED FOR RECORD MAR - 4 2002 ALEXIS C. SWOBODA PETROLEUM ENGINEER	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11,840'	
21. PLUG, BACK T.D., MD & TVD 11,682'		22. IF MULTIPLE COMPLETIONS, HOW MANY? 23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 11,292 —11,396' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, GR & Sonic Log, CND/GR, GR/CBL/VDL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4"	42#	647'	14 3/4"
8 5/8"	32#	4,400'	11"
5 1/2"	17#	11,753'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	11,176'	11,176'	
31. PERFORATION RECORD (Interval, size and number)			
11,384'-88'	11,393'-96'	9 holes	
11,292'-98'	11,300'-312'	20 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
11,292'—11,396'	10% acetic acid across perfs		
33. PRODUCTION			
DATE FIRST PRODUCTION 2-21-02	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-21-02	HOURS TESTED 24	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 2600	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 60
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Will Palmer	
35. LIST OF ATTACHMENTS Logs Previously Sent, Deviation Report			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Operations Manager		TITLE John C. Maxey, Jr.	
DATE 2-26-02			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mottow	11,292'	11,396'	Sandstone			

BUREAU OF LAND MANAGEMENT
POSMOIL OFFICE

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