1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 I.

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

anta Fe, NM 87505	Santa Fe, NM 87505	☐ AMENDED REPORT
REQUEST	FOR ALLOWABLE AND AUTHORIZATION	ON TO TRANSPORT
Address	<sup>2</sup> OGRID I	Number

Operator name and Read & Stevens, Inc. 018917 <sup>3</sup> Reason for Filing Code/ Effective Date P. O. Box 1518 Roswell, New Mexico 88202 NW <sup>4</sup> API Number <sup>6</sup> Pool Code 30 - 015-31972 Cedar Lake Môrrow 74560 <sup>8</sup> Property Name **Property Code** Well Number 29356 Arena 12 Federal Com #1

II. Su	riace Li	Cation							
I'l or lot no.	Section	Townshin	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
В	12	185	30E		660	North	1500	East	Eddy

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
12 I se Code	13 Pro	nducing	14 (		<sup>15</sup> C-129 Pern	nit Number	16	-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date
F	F1	owing	2-	21-02							

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
005097	Conoco, Inc. P. O. Box 1267 Ponca City, OK 74620-12	2831348	G	Unit Letter B Section 12 T18S-R30E
034053	Plains Marketing, L.P. 10 Desta Drive, Ste200E Midland, TX 79705	2831347	0	Unit Letter B Section 12 T18S-R30E
				30272829333 ↑ 572 2002

IV. Produced Water <sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description

2831349 Unit Letter B Section 12 T18S-R30E

V. Well Com	pletion Dat	a					
25 Spud Date	Date 26 Ready Date		<sup>27</sup> TD <sup>28</sup> PBTD		29 Perforations	30 DHC. MC	
11-02-01	2-21-0	2	11,840'	11,682'	11,292' <del>1</del> 1,396'		
31 Hole Size		32 Casin	g & Tubing Size	33 Depth Set		34 Sacks Cement	
14 3/4"			11 3/4"	647'		500 sx	
11"			8 5/8"	4,400'		1550 sx	
7 7/8"		7 7/8" 5 1/2"		11,753'		890 sx	
			2 7/8"	11,17	6'		

## VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure
2-21-02	2-21-02	2–21–02	<b>24</b>	2600	
<sup>41</sup> Choke Size 18/64	<sup>42</sup> Oil <b>60</b>	<sup>43</sup> Water O	<sup>44</sup> Gas 2350	<sup>45</sup> AOF	46 Test Method

<sup>47</sup> I hereby certify tha	it the rules of the Oil Conse	rvation Division have
	and that the information giv	
complete to the best	of my knowledge and believ	f

Signature:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

Printed name:

Title:

Date:

Susan Rodrigue

Approval Date:

Title:

Production Analyst

Phone: 505/622-3770 Ext 219 2-26-02

MAR - 7 2002

RECEIVED

OCD - ARTESIA