Form 3160-3 (July 1992)		TED STATE	S	a Alexandra de Carlos	A17	RIPLICATE ictions on side)	FORM A OMB NO. Expires: Feb	297 PPROVED 1004-0136 ruary 28, 1995	
BUREAU OF LAND MANAGEMENT							5. LEASE DEBIGNATION AND BERIAL NO. NM- 27279		
APPLICATION FOR PERMIT TO DRILL OR DEEPEN							6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK									
D. TIPE OF WELL	RILL 🛛	DEEPEN					7. UNIT AGREEMENT	NAME	
OIL T	GAS OTHER	193417		INGLE X	MULTH	PLE []	8. FARM OR LEASE NAME	415	
2. NAME OF OPERATOR	UTIC CONTRACT				ZONE	<u> </u>	ELLIOTT FEDE		
CONCHO OIL &	-	9. API WELL NO.							
	CUNCHO OIL & GAS, CORP. (JIM BLOUNT) 915-683-7443								
4. LOCATION OF WELL ()	110 WEST LOUISIANA SUITE 410 MIDLAND, TEXAS 79702 (915-683-7443 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								
							SANTO NINO -BONE SPRING		
660' FNL & 510' FEL SEC. 30 T18S-R30E EDDY CO. NM							11. SEC., T., R., M., OS AND SURVEY OR	ABEA	
AL PLOPOSED Prod. Zone SAME () IN IT A								8S-R30E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POS	T OFFIC	·**		···	12. COUNTY OR PARIS	81.12	
Approximately 7 miles South of Loco Hills New Mexico									
13. DISTANCE FROM PROPOSED [*] LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660' (Also to nearest drig. unit line, if any)			16. NO. OF ACRES IN LEASE 17. NO. O TO T			17. NO. OF	EDDY CO. ACRES ASSIGNED IS WELL 40	NEW MEXICO	
13. DISTANCE FROM FROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED.			19. PROPOSED DEPTH 20. ROTA			20. ROTARY	4U BY OR CABLE TOULS		
OR APPLIED FOR, ON THIS LEASE, FT. 1320		1320'	• • • • • • • • • • • • • • • • • • • •			ROTA			
21. ELEVATIONS (Show whether DF. RT. GR. etc.) 3478' GR. Capitan Controlled Water Basin							22. APPROX. DATE W When Approve	OBE WILL START.	
23.	23. PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF ROLE	GRADE, SIZE OF CASING	WEIGHT PER FO		SETTING DE		- 			
25"	Conductor	NA		40		QUANTITY OF CEMENT Cement to surface with Redi			
175	H-40 13 3/8"	48		425	1				
	K-55 8 5/8"	32				1000 Sx	x. circulate to surface. Sx. " " "		
7 7/8"	J-55,N-80 5½"	17		8400	t	800 Sx.	estimate top	cement 1800	
3. Drill 124" ho	le to 425'. Rur ass "C" cement + le to 2100'. Rur	n and set 42 - 2% CaCl, - n and set 23	25' i + ½# 100'	if 13 3/8" Flocele/S: of 8 5/8"	48# H x., ci 32# K	-40 SR& rculate	C casing. Cen cement to su C casing. Cen	ent with Irface.	
800 Sx. of Class "C" Light cement + 2% CaCl, + ½# Flocele/Sx., tail in with 200 Sx. of									

- Class "C" cement + 2% CaCl, + ½# Flocele/Sx., circulate cement to surface. 4. Drill 7 7/8" hole to 8400'. Run and set 8400' of 5½" casing as follows. 1500' of 5½" 17# N-80 LT&C, 5900' of 5½" 17# J-55 LT&C, 1000' of 5½" 17# N-80 LT&C. Cement with 500 Sx.
- of Class "H" Light weight cement + additives, tail in with 300 Sx. of Class "H" Premium Plus cement + additives. Estimate top of cement 1800' from surface.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen directionally give pertinent data on subsurface locations and measur	o deepen, give data on present productive zo red and true vertical depths. Give blowout pr	ne and proposed new productive zone. If proposal is to drill or eventer program, if any.			
signed for family	Agent Agent	DATE 05/16/01			
(This space for Federal ar State office use) PERMIT NO.	APPROVAL DATE	PPROVAL SUBJECT TO ENERAL REQUIREMENTS AND			
Application approval does not warrant or certify that the applicant holds le CONDITIONS OF APPROVAL, IF ANY:	egal or equitable title to those rights in the su				
APPROVED BY /S/ LESLIE A. THEISS		GER			
	Instructions On Reverse Side	APPROVAL FOR 1 YEAR			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

