

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT TRIPLICATE*
(Other instructions on reverse side)FORM APPROVED
OMB NO. 1000-0136
Expires: February 28, 1995764
APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐

OTHER

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

CONCHO OIL & GAS CORP.

(JIM BLOUNT) 915-683-7443

3. ADDRESS AND TELEPHONE NO.

110 WEST LOUISIANA SUITE 410 MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FNL & 1980' FEL SEC. 30 T18S-R30E EDDY CO. NM

At proposed prod. zone SAME

Unit B

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 7 miles South of Loco Hills New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

8400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3480' GR.

Carbon Controlled Water Basin

22. APPROX. DATE WORK WILL START*
When Approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
25"	Conductor	NA	40'	Cement to surface with Redi-mix
17½"	H-40 13 3/8"	48	425'	400 Sx. circulate to surface.
12½"	K-55 8 5/8"	32	2100'	1000 Sx. " " "
7 7/8"	J-55, N-80 5½"	17	8400'	800 Sx. estimate top cement 1800

1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17½" hole to 425'. Run and set 425' if 13 3/8" 48# H-40 SR&C casing. Cement with 400 Sx. of Class "C" cement + 2% CaCl, + ¼# Flocele/Sx., circulate cement to surface.
3. Drill 12½" hole to 2100'. Run and set 2100' of 8 5/8" 32# K-55 ST&C casing. Cement with 800 Sx. of Class "C" Light cement + 2% CaCl, + ¼# Flocele/Sx., tail in with 200 Sx. of Class "C" cement + 2% CaCl, + ¼# Flocele/Sx., circulate cement to surface.
4. Drill 7 7/8" hole to 8400'. Run and set 8400' of 5½" casing as follows. 1500' of 5½" 17# N-80 LT&C, 5900' of 5½" 17# J-55 LT&C, 1000' of 5½" 17# N-80 LT&C. Cement with 500 Sx. of Class "H" Light weight cement + additives, tail in with 300 Sx. of Class "H" Premium Plus cement + additives. Estimate top of cement 1800' from surface.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Agent

DATE 05/04/01

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land or mineral interests or operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /s/ LESLIE A. THEISS TITLE FIELD MANAGER

DATE AUG 31 2001

*See Instructions On Reverse Side

APPROVAL FOR 1 YEAR



DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 54600	Pool Name SANTO NINO-BONE SPRING
Property Code	Property Name ELLIOTT FEDERAL	Well Number 5
OGRID No. 193407	Operator Name CONCHO OIL & GAS, CORP.	Elevation 3480'

Surface Location

UL or lot No. B	Section 30	Township 18-S	Range 30-E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 1980	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1									
38.31 AC LOT 2									
38.34 AC LOT 3									
38.36 AC LOT 4									
38.39 AC									

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Joe T. Janica
Signature
Joe T. Janica
Printed Name
Agent
Title
05/04/01
Date

SURVEYOR CERTIFICATION

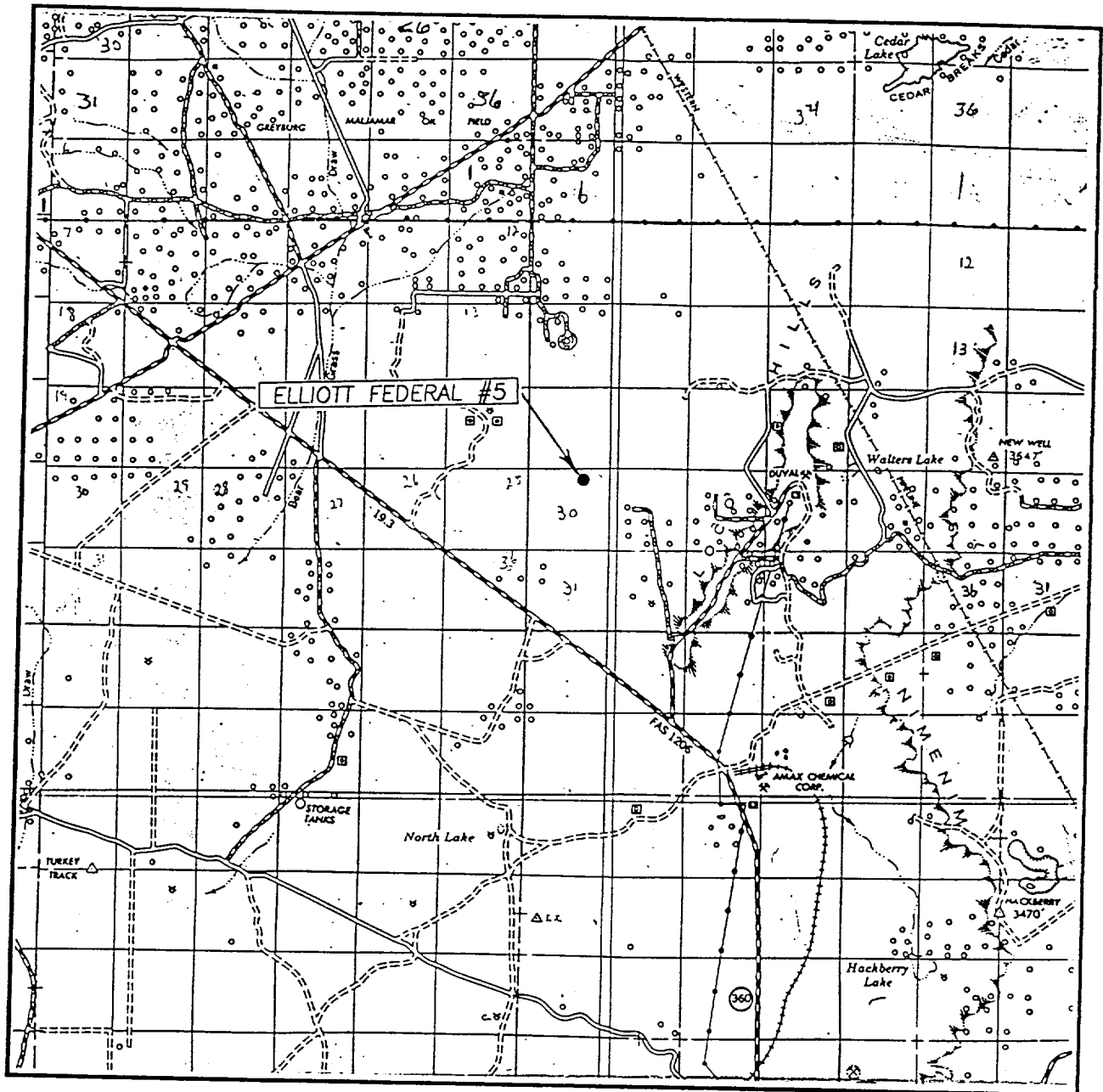
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

APRIL 17, 2001

Date Surveyed
Signature & Seal of Professional Surveyor
Ronald J. Edson
01-11-0455
Certificate No. RONALD J. EDSON 3239
GARY KIDSON 12641

EXHIBIT "A"

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 30 TWP. 18-S RGE. 30-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 660'FNL & 1980'FEL

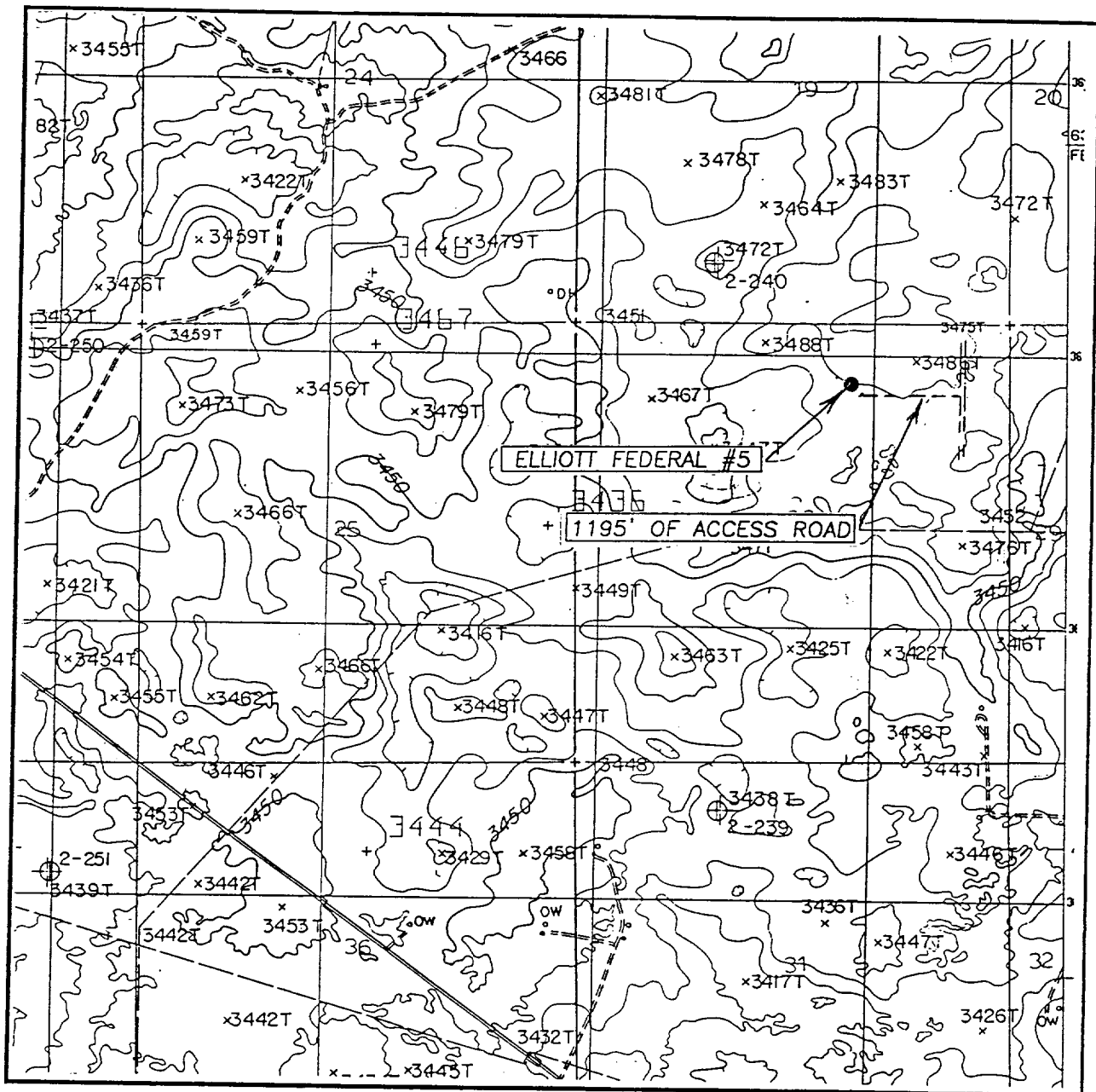
ELEVATION 3480'

OPERATOR CONCHO OIL & GAS, CORP.

LEASE ELLIOTT FEDERAL

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'

SEC. 30 TWP. 18-S RGE. 30-E

ILLINOIS CAMP NE, N.M.

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 660'FNL & 1980'FEL

ELEVATION 3480'

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

OPERATOR CONCHO OIL & GAS, CORP.

LEASE ELLIOTT FEDERAL

U.S.G.S. TOPOGRAPHIC MAP
 ILLINOIS CAMP NE, N.M.

APPLICATION TO DRILL

CONCHO OIL & GAS CORP.
 ELLIOTT FEDERAL # 5
 UNIT "B" SECTION 30
 T18S-R30E EDDY CO. NM

In response to questions asked under Section II of Bulletin NTL-6 the following information on the above well is provided for your consideration.

1. Location: 660' FNL & 1980' FEL SEC. 30 T18S-R30E EDDY CO. NM

2. Elevation above Sea Level: 3480' GR.

3. Geologic name of surface formation: Quaternary Aeolian Deposits.

4. Drilling tools and associated equipment: Conventional rotary drilling rig using drilling mud as a circulating medium for solids removal from hole.

5. Proposed drilling depth: 8400'

6. Estimated tops of geological markers:

Rustler Anhydrite	410'	San Andres	3320'
Base of Salt	1275'	1st Bone Spring	7100'
Queen	2450'	2nd Bone Spring	8000'

7. Possible mineral bearing formations:

San Andres	Oil
1st Bone Spring	Oil
2nd Bone Spring	Oil

8. Casing program:

Hole size	Interval	OD of casing	Weight	Thread	Collar	Grade
25"	0-40	20"	NA	NA	NA	Conductor
17½"	0-425'	13 3/8"	48	8-R	ST&C	H-40
12½"	0-2100'	8 5/8"	32	8-R	ST&C	J-55
7 7/8"	0-8400'	5½"	17	8-R	LT&C	N-80 J-55

APPLICATION TO DRILL

CONCHO OIL & GAS CORP.

ELLIOTT FEDERAL # 5

UNIT "B"

SECTION 30

T18S-R30E

EDDY CO. NM

9. Cementing and Setting Depth:

20"	Conductor	Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
13 3/8"	Surface	Set 425' of 13 3/8" 48# H-40 ST&C casing. Cement with 400 Sx. of Class "C" cement + 2% CaCl ₂ , + 1/2# Flocele/Sx., circulate cement to surface.
8 5/8"	Intermediate	Set 2100' of 8 5/8" 32# J-55 ST&C casing. Cement with 800 Sx. of Class "C" Light cement + 2% CaCl ₂ tail in with 200 Sx. of Class "C" cement + 2% CaCl ₂ + 1/2# Flocele/Sx., circulate cement to surface.
5 1/2"	Production	Set 8400' of 5 1/2" casing as follows: 1500' of 5 1/2" 17# N-80 LT&C, 5900' of 5 1/2" 17# J-55 LT&C, 1000' 5 1/2" 17# N-80 LT&C. Cement with 500 Sx. of Class "H" light + additives, tail in with 300 Sx. of Class "H" Premium Plus additives. Estimate top of cement 1800'.

10. Pressure Control Equipment: Exhibit "E". A 900 Series 3000 PSI working pressure B.O.P. consisting of a double ram type preventor with a bag type annular preventor BOP unit will be hydraulically operated. Exhibit "E-1". Choke manifold and closing unit. BOP will be nipped up on 13 3/8" casing and will be operated at least once each 24 Hr. period while drilling and blind rams will be operated when out of hole during trips. Flow sensor, PVT, full opening stabbing valve and upper kelly cock will be utilized. No abnormal pressure or temperature is expected while drilling.

• Proposed Mud Circulating System:

Depth	Mud Wt.	Visc.	Fluid Loss	Type Mud
40-425'	8.4-8.6	29-36	NC	Fresh water spud mud add paper to control seepage.
425-2100'	10.0-10.3	29-38	NC	Brine water add paper to control seepage and clean hole with high viscosity sweeps.
2100-7100'	9.6-9.8	29-38	NC	Cut brine add paper to control seepage and high viscosity sweeps to clean hole.
7100-8400'	9.6-9.8	34-38	10 cc or less	Same as above use polymer to lower water loss.

Sufficient mud materials to maintain mud properties, meet lost circulation and weight increase requirements will be kept at well site at all times. In order to log well and run casing the viscosity may have to be raised and the water loss lowered in order to do so.

APPLICATION TO DRILL

CONCHO OIL & GAS CORP.
ELLIOTT FEDERAL # 5
UNIT "B" SECTION 30
T18S-R30E EDDY CO. NM

12. TESTING, LOGGING, & COREING PROGRAM:

- A. Open hole logs: Dual Laterolog, CNL, Density LDT, Gamma Ray Caliper from TD to 2100'. Gamma Ray, Caliper Neutron from 2100' to surface.
- B. Place mud logger on hole at 2100' to TD.
- C. No cores or DST's are planned at this time.

13. POTENTIAL HAZARDS:

No abnormal pressures or temperatures are expected. Hydrogen Sulfide gas may be encountered, H₂S detectors will be in place to detect any presence of unsafe levels of H₂S. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operations of all equipment that will be used. Estimated BHP 4000 PSI & estimated BHT 140°.

14. ANTICIPATED STARTING DATE AND DURATION OF OPERATION:

Roads and location construction will begin after the BLM approves the APD. Anticipated spud date will be as soon as pad & road construction has been completed. Drilling time for the well is estimated to take 28 days. If production casing is run an additional 30 days will be required to complete well and construct surface facilities.

15. OTHER FACETS OF OPERATION:

After running production casing, cased hole Gamma-Neutron & Collar logs will be run over all possible pay intervals. If commercial production from the BONE SPRING pay is indicated it will be perforated and stimulated. Then if necessary the pay will be swab tested and completed as a gas well.

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. All Company and Contract personnel admitted on location must be trained by a qualified H₂S safety instructor to the following:
 - A. Characteristics of H₂S
 - B. Physical effects and hazards
 - C. Proper use of safety equipment and life support systems.
 - D. Principle and operation of H₂S detectors, warning system and briefing areas.
 - E. Evacuation procedure, routes and first aid.
 - F. Proper use of 30 minute pressure demand air pack.
2. H₂S Detection and Alarm Systems
 - A. H₂S detectors and audio alarm system to be located at bell nipple, end of bloopie line (mud pit) and on derrick floor or doghouse.
3. Windsock and/or wind streamers
 - A. Windsock at mudpit area should be high enough to be visible.
 - B. Windsock at briefing area should be high enough to be visible.
 - C. There should be a windsock at entrance to location.
4. Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag, normal safe condition. Yellow flag indicates potential pressure and danger. Red flag, danger, H₂S present in dangerous concentration. Only emergency personnel admitted to location.
5. Well control equipment
 - A. See exhibit "E"
6. Communication
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephoned will be available at most drilling foreman's trailer or living quarters.
7. Drillstem Testing
 - A. Exhausts will be watered.
 - B. Flare line will be equipped with an electric ignitor or a propane pilot light in case gas reaches the surface.
 - C. If the location is near to a dwelling a closed DST will be performed.

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

8. Drilling contractor supervisor will be required to be familiar with the effects H_2S has on tubular goods and other mechanical equipment.
9. If H_2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H_2S scavengers if necessary.

SURFACE USE PLAN

CONCHO OIL & GAS CORP.
ELLIOTT FEDERAL # 5
UNIT "B" SECTION 30
T18S-R30E EDDY CO. NM

General Highway Map. Exhibit "C" is a reproduction of a USGS Topographic Map, showing existing roads and proposed roads. All existing roads will be maintained in a condition equal to or better than current conditions. Any new roads will be constructed to BLM specifications.

- A. Exhibit "A" shows the proposed well site as staked.
- B. From Loco Hills New Mexico take CR 217 (Cut Off Road) go Southwest 8.3± miles to State Hi-way 360 turn left onto 360 go 7.9 miles to CR 251 (Duval Road) turn right go 3 miles cross cattle guard and turn West go 2.5 miles to well # 1 turn North go 1320' turn West go 1320' to location.
- C. Lay flowlines along road R-O-W's and construct powerlines along roads that will be necessary to produce this lease.
2. PLANNED ACCESS ROADS: Approximately 1200' of new road will be constructed.
- A. The access road will be crowned and ditched to a 12'00" wide travel surface with a 40' right-of-way.
- B. Gradient on all roads will be less than 5.00%.
- C. Turn outs will be constructed where necessary.
- D. If needed, road will be surfaced with a minimum of 4" of caliche. This material will be obtained from a local source.
- E. Centerline for the new access road has been flagged. Earthwork will be as required by field conditions.
- F. Culverts in the access road will not be used. The road will be constructed to utilize low water crossings for drainage as required by the Topography.
3. LOCATION OF EXISTING WELLS IN A ONE-MILE RADIUS EXHIBIT "A-1"
- | | | |
|--------------------|---|---------------------------|
| A. Water wells | - | None known |
| B. Disposal wells | - | None known |
| C. Drilling wells | - | None Known |
| D. Producing wells | - | As shown on Exhibit "A-1" |
| E. Abandoned wells | - | As shown on Exhibit "A-1" |

SURFACE USE PLAN

CONCHO OIL & GAS CORP.
ELLIOTT FEDERAL # 5
UNIT "B" SECTION 30
T18S-R30E EDDY CO. NM

4. If on completion this well is a producer Concho Oil & Gas Corp. will map or plat on site facilities, or off site facilities if required. Powerlines and Flowlines will be constructed along existing roads and along newly constructed roads.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water will be purchased locally from a commercial source and trucked over the access roads or piped in flexible lines laid on top of the ground.

6. SOURCE OF CONSTRUCTION MATERIAL:

If possible construction will be obtained from the excavation of drill site, if additional material is needed it will be purchased from a local source and transported over the access route as shown on Exhibit "C".

7. METHODS OF HANDLING WASTE MATERIAL:

- A. Drill cuttings will be disposed of in the reserve pit.
- B. All trash, junk and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed all contents will be removed and disposed of in a approved sanitary land fill.
- C. Salts remaining after completion of well will be picked up by supplier including broken sacks.
- D. Sewage from living quarters will drain into holes with a minimum depth of 10'. These holes will be covered during drilling and will be back filled upon completion. A Porta-John will be provided for the rig crews. This equipment will be properly maintained during the drilling operations and removed upon completion of the well.
- E. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for breaking out. In the event that drilling fluids do not evaporate in a reasonable time they will be hauled off by transports and be disposed of at a state approved disposal facility. Later pits will be broken out to speed drying. Water produced during testing will be put in reserve pits. Any oil or condensate produced will be stored in test tanks until sold and hauled from the site.

8. ANCILLARY FACILITIES:

- A. No camps or airstrips to be constructed.

CONCHO OIL & GAS CORP.
 ELLIOTT FEDERAL # 5
 UNIT "B" SECTION 30
 T18S-R30E EDDY CO. NM

9. WELL SITE LAYOUT

- A. Exhibit "D" shows the proposed well site layout.
- B. This exhibit indicated proposed location of reserve and sump pits and living facilities.
- C. Mud pits in the active circulating system will be steel pits & the reserve pit is proposed to be unlined unless subsurface condition encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. If needed, the reserve pit is to be lined with polyethelene. The pit liner will be 6 mils thick. Pit liner will extend a minimum 2'00" over the reserve pits dikes where the liner will be anchored down.
- E. The reserve pit will be fenced on three sides with four strands of barbed wire during drilling and completion phases. The fourth side will be fenced after all drilling operations have ceased. If the well is a producer, the reserve pit fence will be torn down. The reserve pit and those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

10. PLANS FOR RESTORATION OF SURFACE

Rehabilitation of the location and reserve pit will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

However, in either event, the reserve pit will be allowed to dry properly, and fluid removed and disposed of in accordance with Article 7.B as previously noted. The pit area will then be leveled and contoured to conform to the original and surrounding area. Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be contoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, the previously noted procedures will apply to those areas which are not required for production facilities.

SURFACE USE PLAN

CONCHO OIL & GAS CORP.
ELLIOTT FEDERAL # 5
UNIT "B" SECTION 30
T18S-R30E EDDY CO. NM

11. Other Information:

- A. Topography consists of sand dunes with a slight dip in the Easterly direction. Deep sandy soil supports native grasses, mesquite, and shinnery oak.
- B. Surface is owned by the U.S. Department of Interior and administered by The Bureau of Land Management. Surface is used for grazing of livestock and the production of oil and gas.
- C. An Archaeological survey will be conducted and the report will be filed with the Bureau of Land Management in the Carlsbad Field Office, Carlsbad New Mexico.
- D. No dwellings are located in the near vicinity of the location.

12. Operator's Representative:

Field representative for contact regarding compliance with the surface use plan is:

Before Construction.

TIERRA EXPLORATION INC.
P.O. BOX 2188
HOBBS, NEW MEXICO 88241
OFFICE PHONE 505-391-8503
JOE T. JANICA

After and during construction.

CONCHO OIL & GAS CORP.
110 WEST LOUISIANA
SUITE 410
MIDLAND, TEXAS 79701
Office Phone 915-683-7443
JIM BLOUNT

13. Certification: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site and access route, and that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge, true and correct. The work associated with the operations proposed herein will be performed by Concho Oil & Gas Corp., its contractors/ subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

NAME

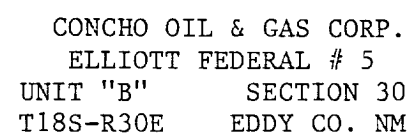
: Joe T Janica

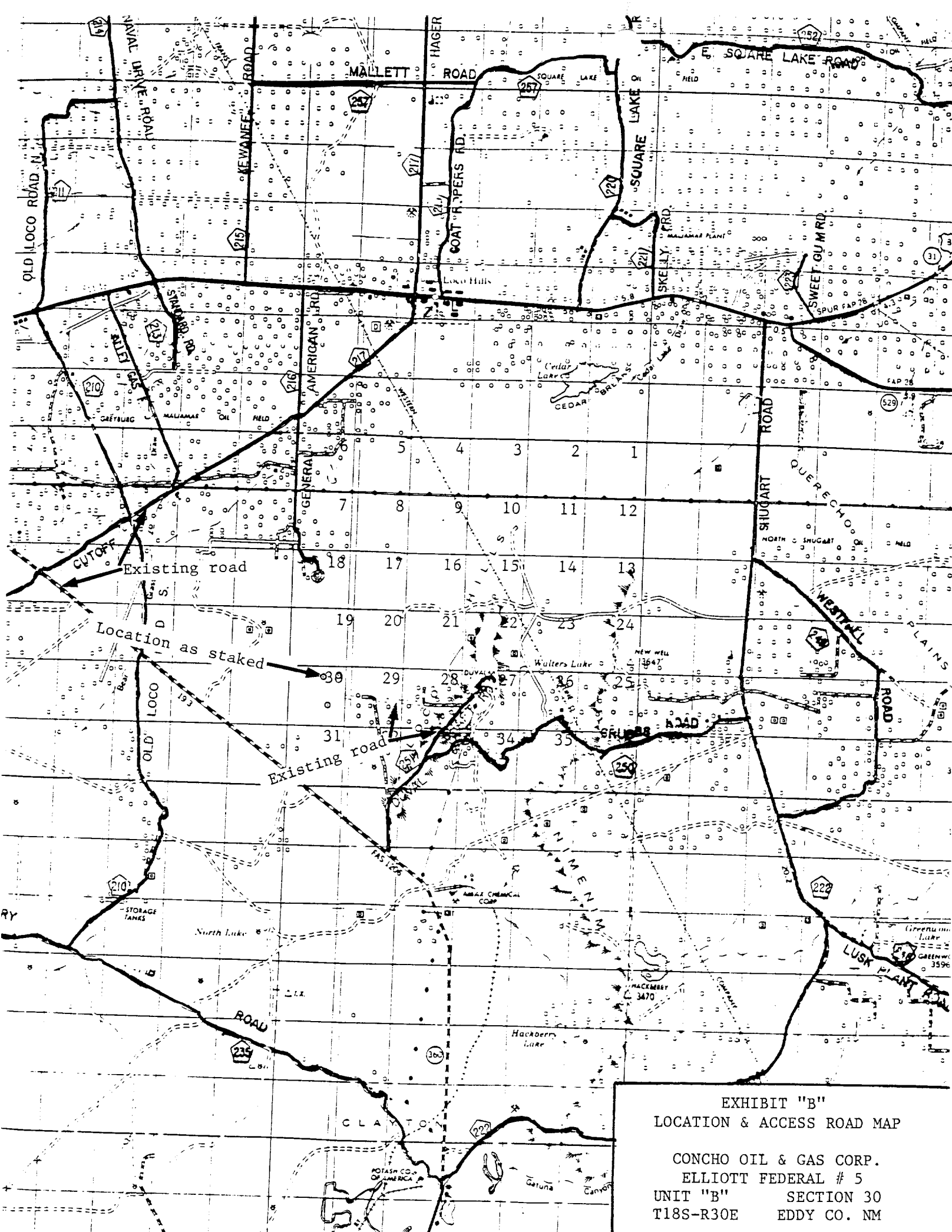
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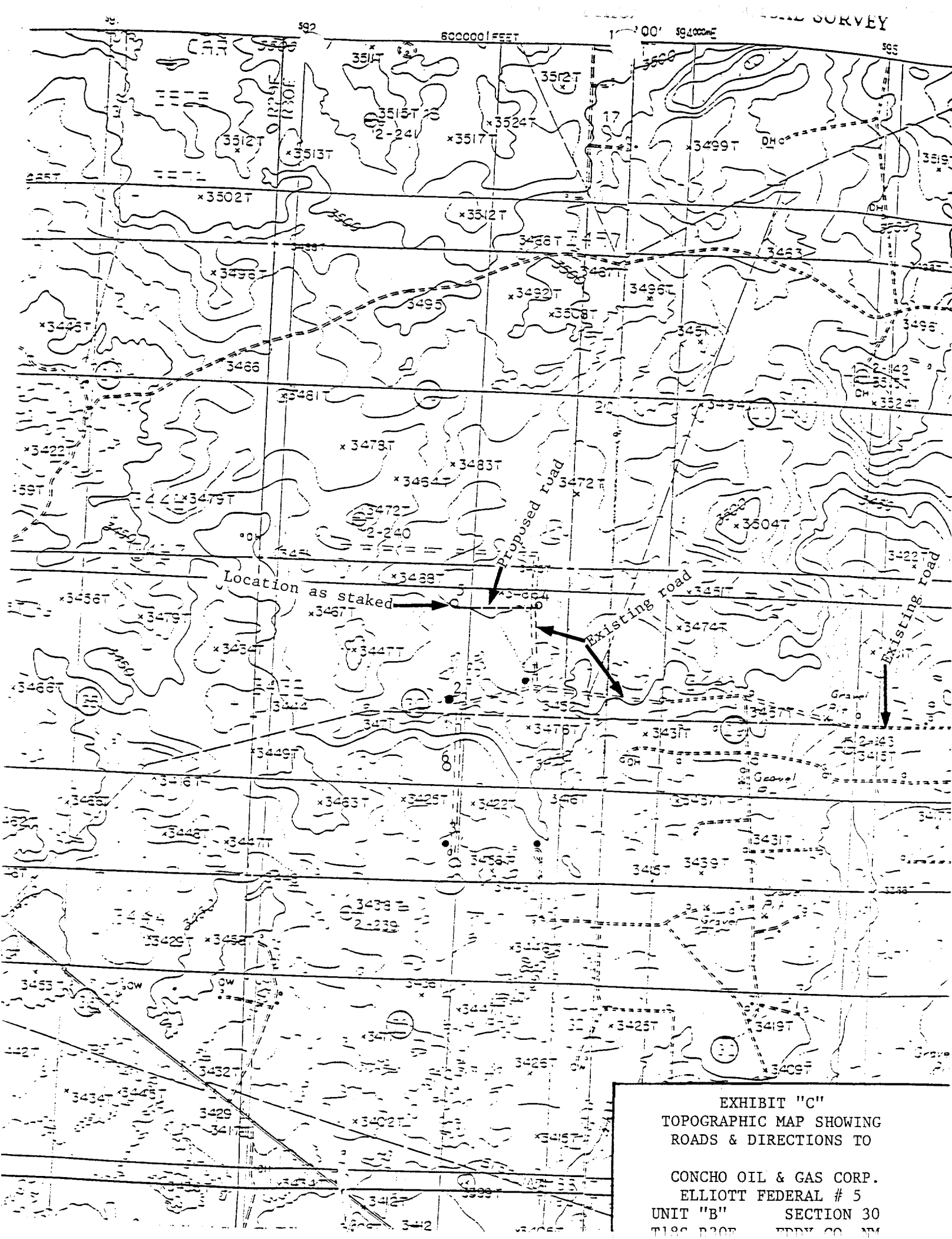
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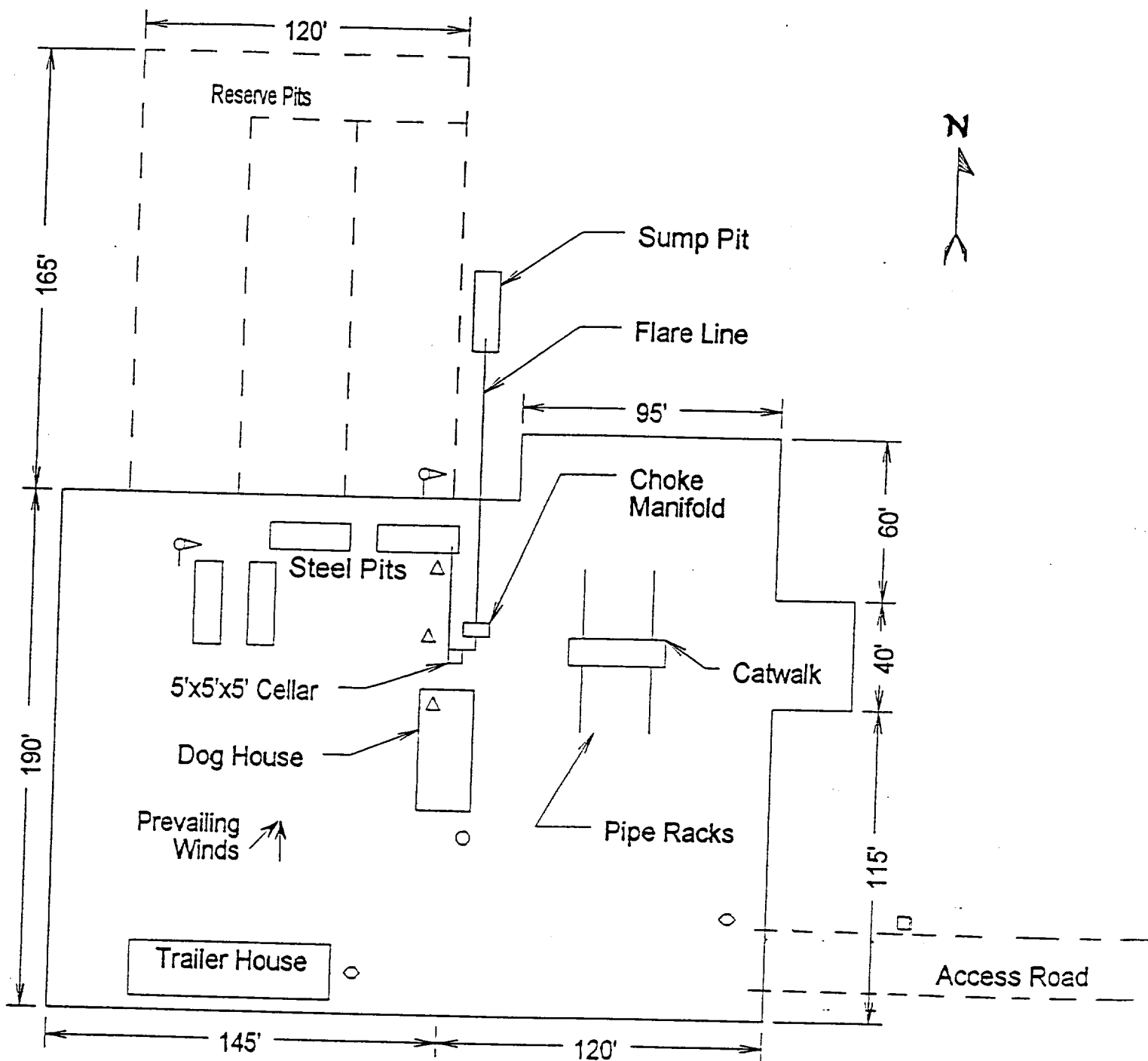
TITLE

: Agent





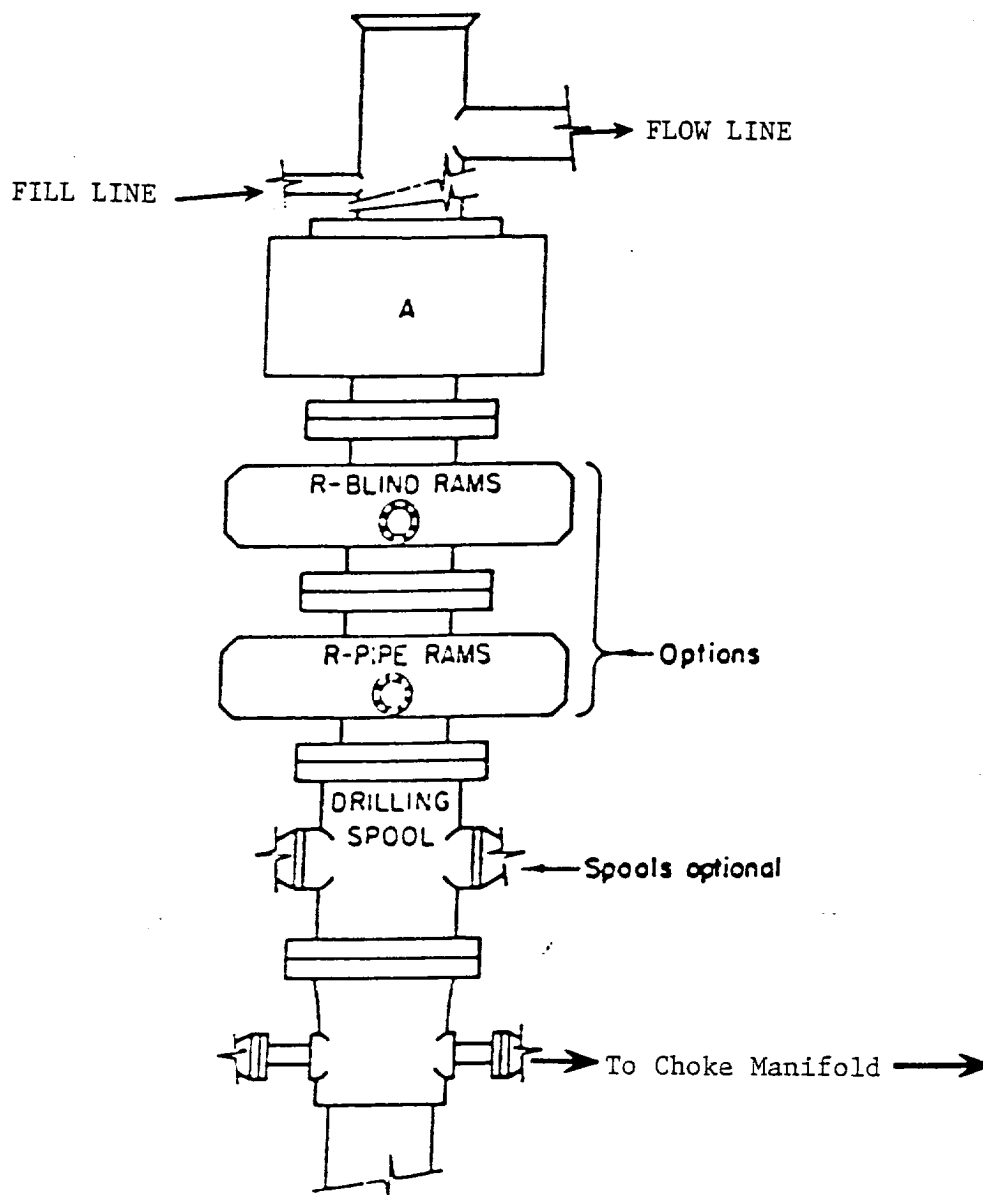




- Wind Direction Indicators (wind sock or streamers)
- △ H2S Monitors (alarms at bell nipple and shale shaker)
- Briefing Areas
- Remote BOP Closing Unit
- Sign and Condition Flags

EXHIBIT "D"
RIG LAY OUT PLAT

CONCHO OIL & GAS CORP.
ELLIOTT FEDERAL # 5
UNIT "B" SECTION 30
T18S-R30E EDDY CO. NM



ARRANGEMENT SRRA

900 Series
3000 PSI WP

EXHIBIT "E"
SKETCH OF B.O.P TO BE USED ON

CONCHO OIL & GAS CORP.
ELLIOTT FEDERAL # 5
UNIT "B" SECTION 30
T18S-R30E EDDY CO. NM

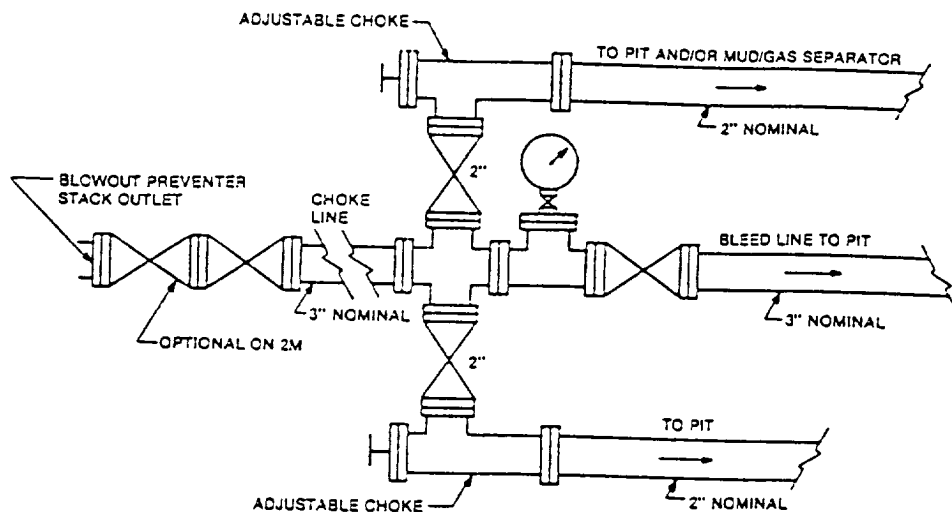


FIGURE K4-1. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.

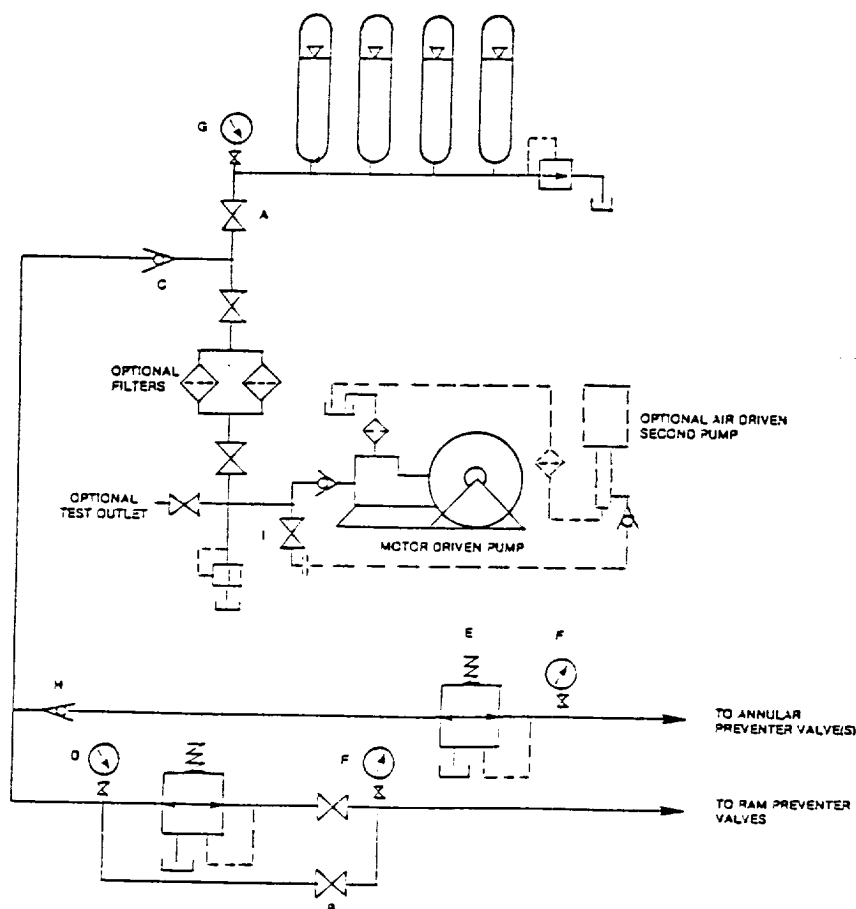
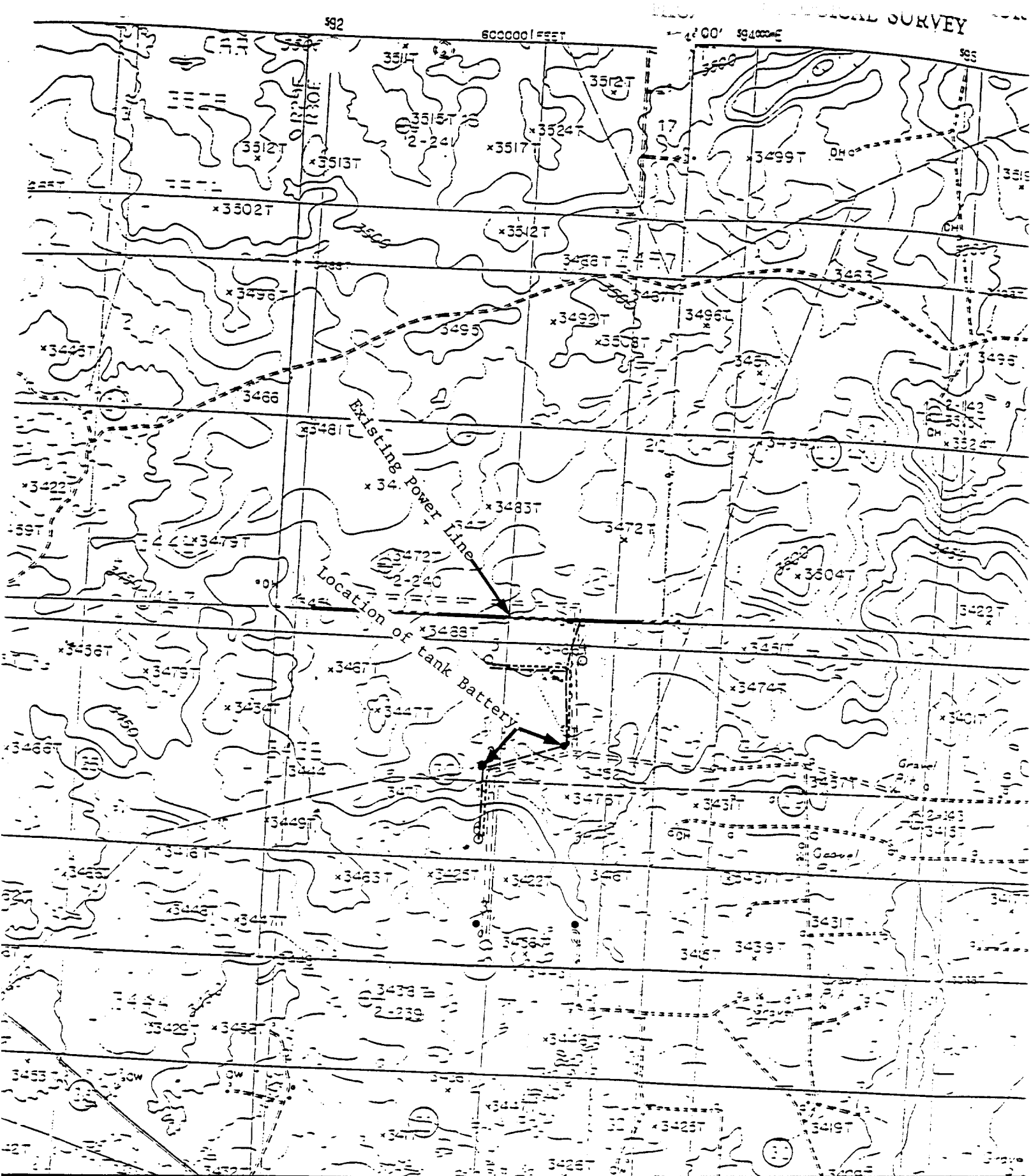


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

EXHIBIT "E-1"
CHOKE MANIFOLD & CLOSING UNIT

CONCHO OIL & GAS CORP.
ELLIOTT FEDERAL # 5
UNIT "B" SECTION 30
T18S-R30E EDDY CO. NM



EXISTING ROAD ==
 EXISTING POWERLINE - - - - -
 PROPOSED FOLWLINES - - - - -
 PROPOSED POWERLINES - - - - -
 EXISTING TANK BATTERY •

PROPOSED FLOWLINES & POWERLINES

CONCHO OIL & GAS CORP.
 ELLIOTT FEDERAL # 5
 UNIT "B" SECTION 30
 T18S-R30E EDDY CO. NM