District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

35 Date New Oil

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised March 25, 1999

Appropriate District Office

5 Copies

Ul or lot no. Section Township Range So So So So So So So S	District IV 2040 South Pa	checo Santa	Fe NM 875	:05						/ 🗆 A	MENDED REPORT	
Operator name and Address CONCHO OIL & GAS CORP. 110 W. LOUISIANA STE 410 NULLAND, TX 57901 Puol Name *Pool Code NW NULLAND, TX 57901 *Pool Name *Pool Code NW NW Number Santo Nino-Bane Spring S4600 *S4600	I.				LOWABL	E AND A	UTHORIZ	ZATIO	N TO TRAN	JSPORT		
1940 1940			(¹ Operator na	me and Address		OTTION	271110	TO TRAI		ımber	
API Number 30 - 015-31982 Santo Nino-Bone Spring Producting New Year Surface Location				•				<u> </u>				
April Number Pool Code Santo Nins Bane Spring Section Section Township Section Township Section Township Section Section Township Section Section Township Section Section Township Section Section Section Township Range Lot Idn Feet from the North-South line Feet from the East-Weet line County									³ Reason for Filing Code			
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Bottom Hole Location	Ul or lot no.			Range	Lot.ldn	Feet from the	North/So	outh Line		East/West line	County	
Description Section Township Range Lot Idn Feet from the NorthSouth line Feet from the East/West line County	В	30	185	30E 66		660	NORTH			EAST	EDDY	
13 Lse Code F Producing Method	П	Bottom I	Hole Loc	ation	<u> </u>	<u> </u>		*******				
F	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/S	outh line	Feet from the	East/West line	County	
F												
1 Transporter OGRID				1		¹⁵ C-129 I	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date 17 C-1		C-129 Expiration Date	
OGRID and Address Navajo Refining Co. 2833372 B 30 18S 30E V. Produced Water POD ULSTR Location and Description POD ULSTR Location							<u> </u>					
Navajo Refining Co. 2833379 O B 30 18S 30E						2	²⁰ POD ²¹ O/G					
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2-7/8 7049	· · · · · · · · · · · · · · · · · · ·						2100					
	/ - //8									800 H, TOC @ 1800'		
	VI Well 1	Test Date	<u> </u>		E-1/0			/049				

³⁵ Date New Oil 10/17/02	³⁶ Gas Delivery Date 10/17/02	³⁷ Test Date 10/23/02	³⁸ Test 1		³⁹ Tbg. Pressure 200	⁴⁰ Csg. Pres	ssure	
41 Choke Size	42 109		⁴⁴ Gas 102		⁴⁵ AOF	46 Test Me PUMPIN		
1 I hereby certify that the rules and that the information given a belief. Signature: Printed name: Kim Stewart	of the Oil Conservation Division bove is true and complete to the	best of my knowledge and		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR				
Title: Regulatory Analys	st		Approval Date:		NOV 1	9 2002		
Date:				. (/				
10/24/02								
	or fill in the OGRID number a	nd name of the previous ope	rator					
Previous O	perator Signature		Printed Name		Title		Date	