

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

C15F
Bum
Bryle
224

WELL API NO.
30-015-32009

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1821

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, New Mexico 88241

4. Well Location
Unit Letter M : 870 Feet From The South Line and 660 Feet From The West Line
Section 17 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 10/15/01 11. Date T.D. Reached 11/15/01 12. Date Compl. (Ready to Prod.) 12/08/01 13. Elevations (DF & RKB, RT, GR, etc.) 3607' GL 14. Elev. Casinghead 3607'

15. Total Depth 10610' 16. Plug Back T.D. 10565' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10436-98'. Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL w/ Micro, DN GR, CCL & CBL 22. Was Well Cored No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	410'	17 1/2"	360 sks	Circl 43 sks
9 5/8"	40	4410'	12 1/4"	1300 sks	Circl 110 sks
5 1/2"	17	10610'	7 7/8"	1025 sks	TOC @ 4830'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	10141'
						10125'

26. Perforation record (interval, size, and number) 10436-98'. .24" EHD. 96 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10436-98'	200 gals 7 1/2% HCl

28. **PRODUCTION**

Date First Production 12/08/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 12/15/01	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - BbL. 22	Gas - MCF 1814	Water - BbL. 3	Gas - Oil Ratio 82455
Flow Tubing Press. 1460 psi	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 22	Gas - MCF 1814	Water - BbL. 3	Oil Gravity - API - (Corr.) 48	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By L. Pounds

30. List Attachments
Deviation Survey, E-Logs & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name N.M. Young Title District Manager Date 12/31/01