

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88240

**DISTRICT II**  
811 South First, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO.  
30-015-32040

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-3627

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS")

1. Type Of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location  
Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line  
Section 36 Township 17S Range 31E NMPM Eddy County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3815 GR

7. Lease Name or Unit Agreement Name  
Antelope 36 State Com

8. Well No.  
1

9. Pool name or Wildcat  
Wildcat Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Spud, and cement casings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/2001 Spud 5:00 AM 17 1/2" hole  
10/24/2001 TD 17 1/2" hole.  
10/25/2001 RIH w/13 3/8" 48# ST&C J-55 @ 823'. Cemented w/450sx Class C 2% CaCl circ 20sx plug down 3:00 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.  
11/03/2001 TD 11" hole @ 4025'. RIH w/91 joints 8 5/8" 32# ST&C J-55 set 4025', Cement w/1100sx 65-35-6 Poz 5# salt 1/4#CF tail in w/200sx Class C w 2% CaCl, plug down 6:00 PM circ 150sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.  
12/08/2001 TD @ 12,800', start logging well.  
12/09/2001 Finish logging well.  
12/11/2000 RIH w/5 1/2" 17# S-95 LT&C and 5 1/2" N-80 LT&C, set at 12,800'. Cemented 1st stage w/750sx Super "C" C with 0.7% FL25, 0.7% FL52, 1% KCL mix 13.4 # at 5 BPM, Cemented 2nd stage w/1800sx 35/65 6 Poz, w .5% FL52, 1/4# CF, 5# salt, tail in w/250sx 50/50 close DV tool circ 80sx plug down 4:30 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 12/21/01

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 11 2002