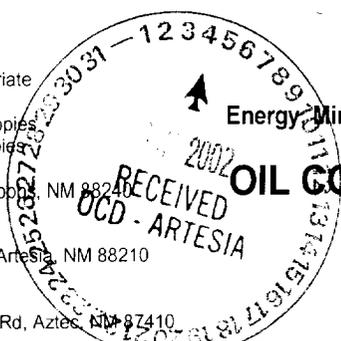


Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410



State of New Mexico
 Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

1st RLM Byrd skhd

Form C-105
 Revised 1-1-89

WELL API NO.
30-015-32071

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
F05461

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88210

7. Lease Name or Unit Agreement Name
MJ STATE

8. Well No.
1

9. Pool name or Wildcat
RED LAKE; GLORIETA YESO, NORTHEAST

4. Well Location
 Unit Letter 4 : 330 Feet From The NORTH Line and 330 Feet From The WEST Line
 Section 2 Township 18S Range 27E NMPM EDDY County

10. Date Spudded: 11/08/01 11. Date T.D. Reached: 11/17/01 12. Date Compl. (Ready to Prod.): 12/21/01 13. Elevations (DF & RKB, RT, GR, etc.): 3606' GR 14. Elev. Casinghead

15. Total Depth: 3875' 16. Plug Back T.D.: 3846' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By: Rotary Tools Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name: 3137' - 3670' YESO 20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLL, CSNG 22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	370'	12 1/4"	CMTD W/ 350 SX, CIRC 85 SX	NONE
5 1/2"	17#	3859'	7 7/8"	CMTD W/ 685 SX	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3136'	

26. Perforation record (interval, size, and number) 3137' - 3670' (27 SHOTS)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3542' - 3670'	ACDZ W/ 1000 GAL 15% HCL ACID W/ ADD
3137' - 3442'	ACDZ W/ 2000 GAL 15% HCL ACID W/ ADD	

28. PRODUCTION

Date First Production: 12/27/01 Production Method (Flowing, gas lift, pumping - Size and type pump): PUMPING Well Status (Prod. or Shut-in): PROD

Date of Test: 12/29/01 Hours Tested: 24 Choke Size: Prod'n For Test Period: Oil - BbL.: 15 Gas - MCF: 48 Water - BbL.: 4 Gas - Oil Ratio:

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD Test Witnessed By: LENDELL HAWKINS

30. List Attachments: LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Diana J. Cannon* Printed Name: DIANA J. CANNON Title: PRODUCTION ANALYST Date: 01/03/02