

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-32071

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
F05461

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88210

4. Well Location
Unit Letter 4 : 330 Feet From The NORTH Line and 330 Feet From The WEST Line
Section 2 Township 18S Range 27E NMPM EDDY County

10. Date Spudded
11/08/01

11. Date T.D. Reached
11/17/01

12. Date Compl. (Ready to Prod.)
12/21/01

13. Elevations (DF & RKB, RT, GR, etc.)
3606' GR

14. Elev. Casinghead

15. Total Depth
3875'

16. Plug Back T.D.
3846'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name
3137' - 3670' YESO

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL, CSNG

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	370'	12 1/4"	CMTD W/ 350 SX, CIRC 85 SX	NONE
5 1/2"	17#	3859'	7 7/8"	CMTD W/ 685 SX	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3136'	

26. Perforation record (interval, size, and number)
3137' - 3670' (27 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3542' - 3670'	ACDZ W/ 1000 GAL 15% HCL ACID W/ ADD
3137' - 3442'	ACDZ W/ 2000 GAL 15% HCL ACID W/ ADD

28. PRODUCTION

Date First Production
12/27/01

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING

Well Status (Prod. or Shut-in)
PROD

Date of Test
12/29/01

Hours Tested
24

Choke Size

Prod'n For Test Period

Oil - BbL.
15

Gas - MCF
48

Water - BbL.
4

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - BbL.

Gas - MCF

Water - BbL.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
LENDELL HAWKINS

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 01/03/02