

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. V-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR

**Yates Petroleum Corporation**

3. ADDRESS AND TELEPHONE NO.

**105 South Fourth St. - Artesia, NM 88210**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

**1980' FNL and 990' FEL**

At top prod. Interval reported below

At total depth

ACCEPTED FOR RECORD  
MAR 13 2002  
ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

DATE ISSUED

15. DATE SPUNDED  
**RH - 12/4/01**  
**RT - 12/6/01**

16. DATE T.D. REACHED  
**1/2/02**

17. DATE COMPL. (Ready to prod.)  
**2/13/02**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
**3637' GR**

20. TOTAL DEPTH, MD & TVD  
**8405'**

21. PLUG BACK T.D., MD & TVD  
**8365'**

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY  
**40-8405'**

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

**8172-8236' Bone Springs**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**CNL/LDC, Laterolog**

25. WAS DIRECTIONAL SURVEY MADE

**No**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<b>20"</b>		<b>40'</b>	<b>26"</b>	<b>cement to surface</b>	
<b>13-3/8"</b>	<b>48#</b>	<b>797'</b>	<b>17-1/2"</b>	<b>600 sxs circ</b>	
<b>8-5/8"</b>	<b>32#</b>	<b>2783'</b>	<b>12-1/4"</b>	<b>1510 sxs circ</b>	
<b>5-1/2"</b>	<b>15.5# &amp; 17#</b>	<b>8405'</b>	<b>7-7/8"</b>	<b>900 sxs</b>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						<b>2-7/8"</b>	<b>8328'</b>	

31. PERFORATION RECORD (Interval, size and number)

**Bone Springs perforated 1 shot per 2':**

**8172-8178' 4 holes .42"**

**8196-8198 2 holes .42"**

**8204-8236' 17 holes .42"**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

**8172-8236' 6750 gals 20% gelled IC HCL**

AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 2/13/02		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 3/1/02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL-BBL 154	GAS-MCF 135	WATER-BBL 3	GAS-OIL RATIO
FLOW, TBG PRESS.	CASING PRESS		CALCULATED 24-HR RATE →	OIL-BBL 154	GAS-MCF 135	WATER-BBL 3	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**Vented - will be sold**

TEST WITNESSED BY

**Jerry Wyatt**

35. LIST OF ATTACHMENTS

**Logs, Deviation survey**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE **Engineering Technician**

DATE **3/6/02**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS	TOP
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2002 MAR - 8 AM 9:07  
BUREAU OF  
ROSMOND OFFICE  
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