

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
5. Unit Identification and Serial No.
NMNM-106718

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Well Gas ☒ Well ☐ Other

2. Name of Operator

HARVEY E. YATES COMPANY

3. Address and Telephone No.

P.O. BOX 1933, ROSWELL, NM 88201.. 505-623-6601

4. Location of Well (Footage, Sec., T., M., or Survey Description)

1,980' FSL & 560' FEL SEC 1, T18S, R31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CHOLLA 1 FED #2

9. API Well No.

30-015-32105

10. Field and Pool, or Exploratory Area

TAMANO BONE SPRINGS

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on well)

Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Request for variance on BOP for drilling 12 1/4" intermediate hole.

Due to no pressured formations from base of surface to TD of 12 1/4" hole @ 3,100', we propose to:

1. Use a 3,000 psi BOP with one set of pipe rams and one set of blind rams.
2. Test the 13 3/8" casing and BOP stack to 1,000 psi with rig pump prior to drilling 13 3/8" casing shoe.
3. Change pipe rams to 8 5/8" rams prior to running 8 5/8" casing.

14. I hereby certify that the foregoing is true and correct

Signed Bob Williams

Title DRILLING SUPERINTENDENT

Date 01/10/02

(This space for Federal or State office use)

Signed _____

Title _____

Date _____

RECEIVED
2002 JAN 18 AM 8:59
FURNACE 15-12-100T
100-11-1000