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22. Approximate date work w	ill start*	23. Estimated duration	<u>, 4 </u>
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Onshore Oil and Gas Order No. 1, shall	l be attached to this f	огт:	
4. Bond to co	over the operations	unless covered by an exist	ing bond on file (se
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m Lands, the 5. Operator ce	ertification.		
6. Such other	site specific informa	tion and/or plans as may b	be required by the
authorized	office.		
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NM STATE OFFICE

DISTRICT 1 1685 M. French Dr., Hobbs, MM 86340 DISTRICT 11 811 South First, Artonia, NM 86810 DISTRICT 111 1000 Eds Brance Ed., Aston, NM 87410 DISTRICT 1V 2040 South Pacheco, Santa Fe, NM 87606

#### State of New Mexico

Energy, Minerals and Natural Resources Department

FUTH C- 104 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API	API Number			Pool Code		Pool Name				
						Wildcat Bone Spring				
Property Code					Property Nam	Property Name Well Number				
				CRE	EK "AL" FEDERA	AL" FEDERAL 18				
OGRID N	<b>o</b> .	Oper			Operator Nam	Operator Name Elevation				
025575		YATES PETROLEUM CORPORATION					ROLEUM CORPORATION 3620			
		.L			Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Fest from the	North/South lins	Feet from the	East/Vest line	County	
A	25	18S	30E		500	NORTH	500	EAST	EDDY	
L		, <b>i</b>	Bottom	Hole Los	ation If Diffe	erent From Sur	face	<u>, , , , , , , , , , , , , , , , , , , </u>		

UL ar lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South lins	Feet from the	East/Vest line	County
Dedicated Acres	Joint or	r Infill (	Consolidation (	Code Or	der No.	l	<u> </u>	1	l
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

3617 8 3624 LC - 028990 8 3612 3610 H.32° Y3' 27. Y' VI.103 '55' 06.7'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief Signature
	Cy Cowan Printed Name Regulatory Agent Title September 21, 2001 Date SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by was or under my supervisen, and that the same is true and cerrect to the best of my bella. <u>8/17/2001</u> Data Surveyed Signature 4. See D5.
	Bignature of the

YATES PETROLEUM CORPORATION Creek ALFederal #18 500' FNL & 500' FEL Section. 25 -T18S-R30-E Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

Queen30Grayburg35Delaware45Bone Spring59	60' 75' 75 00' 30' 25'
Dolomite 82	

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approx 250' - 350' Oil or Gas: All Potential Zones

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8"" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

Α.

A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

Casing Program: (All New)

<u>Hole Size</u>	Casing Size	<u>Wt./Ft</u>	<u>Grade</u>	Coupling	Interval	Length
17 1/2"	13 3/8"	48#	H-40	ST&C	0-700'	700'
11 "	8 5/8"	32#	J-55	ST&C	0-2800'	2800'
7 7/8"	5 1/2"	17#	J-55	LT&C	0-100'	100'
7 7/8"	5 1/2"	15.5#	J-55	LT&C	100-6800'	6700'
7 7/8"	5 1/2"	17#	J-55	LT&C	6800-8400'	1600'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8

# Creek AL Federal #18 Page 2

- B. CEMENTING PROGRAM: Surface casing: 400 sx Lite (Yld 2 Wt.12.5) Tail in w/ 250 sx Class "C"+ 2% CaCL2 (Yld 1.32 Wt 14.8)
   Intermediate Casing: 600 sx Lite (Yld 2 Wt 12.5); Tail in w/250 sx Class "C" + 2% CaCL2 (Yld 1.32 Wt 1.32 Wt. 14.8)
   Production Casing: TOC-2300'; 550 sx Lite (Yld 2 Wt. 12.5). Tail in w/ 500 sx Super "C" (Yld 1.62 Wt 13.2)
- 5. Mud Program and Auxiliary Equipment:

Interval	Type	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
J-700'	FW/Native Mud	8.4-9.0	28-32	N/C
700'-2800'	Brine	10.0-10.2	28	N/C
2800'-TD'	FW/Cut Brine	8.4-9.2	28	N/C

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 30' samples to 5000'. 10' samples 5000' to TD. Logging: Platform HALS Coring: Sidewall cores as warranted. DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

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No abnormal pressures or temperatures are anticipated.

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 30 days to drill the well with completion taking another 15 days.

## MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Creek AL Federal #18 500' FNL & 500' FEL Section. 25, T-18S-R30-E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 9 miles southeast of Loco Hills, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

## DIRECTIONS:

Go east of Artesia on Highway 82 to Highway 360. Turn right on 360 and go to Duval Shaft Road (CR-251). Turn left on Duval Shaft Road and go to Grubbs Road (CR-250). Turn right on Grubbs road and go approx. 4.8 miles. Turn left here and go approx. .7 of a mile. Turn left and go .7 of a mile to the Creek AL Battery on the right. On the northwest corner of the Creek Battery follow lease road to the north for approx. .2 of a mile. The new road will strart here going east.

- 2. PLANNED ACCESS ROAD.
  - A. The proposed new access will go east for approximately .2 of a mile to the southwest corner of the drilling pad. The road will lie in an west to east direction.
  - B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
  - C. The new road will be bladed with drainage on one side. Traffic turnouts may be built.
  - D. The route of the road is visible.
  - E. Existing roads will be maintained in the same or better condition.

# 3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES
  - A. There are production facilities on this lease at the present time.
  - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

# Creek AL Federal #18 Page 2

# 5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.
- 6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate closest pit and obtain any permits and materials needed for construction.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the reserve pits.
  - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
  - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
  - D. Oil produced during operations will be stored in tanks until sold.
  - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
  - F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES: None.
  - 9. WELLSITE LAYOUT:
    - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
    - B. The reserve pits will be plastic lined.
    - C. A 400' x 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION
  - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
  - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
  - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.
- 11. SURFACE OWNERSHIP: Federal surface, Administered by the Bureau of Land Management, Carlsbad, New Mexico.

# Creek AL Federal #18 Page 3

### 12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
   B. The primary surface use is for grazing.
- 13. OPERATOR'S REPRESENTATIVE
  - A. Through A.P.D. Approval: B. Through Drilling Operations, Completions and Production:

Cy Cowan, Regulatory Agent

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Phone (505) 748-1471

# 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

egalatory Agent

9/21/01





PB-LI



# Yates Petroleum Corporation

BOP-3

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features



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