

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

LC-028990-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Dry &amp; Abandon

## 2. Name of Operator

KCS Medallion Resources, Inc.

7. If Unit or CA/Agreement, Name and/or No.  
Pending

8. Well Name and No.

Shugart West 24

Federal F #6

9. API Well No.

30-015-32139

10. Field and Pool, or Exploratory Area

Shugart

11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☒
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/09/02- Construct location &amp; set 40'-20"conductor. Cmt w/4yds.

1/10/02- Spud surface hole w/17-1/2"bit. Lost returns @ 640-42'. Dry drill to 780'.

1/12/02- Ran 22jts 13-3/8" 72# J-55 768'S.A 780'.Pumped 150skts Thixotropic @14.2ppg. 410skts Howco light premium w/2%CC 1/4pps flocel @ 12ppg. Tail 200skts premium plus 2%CC @14.8ppg. Cmt did not circulate. Ran temp.survey TOC @ 585'.

1/13/02- RIH w/1"tbg. Tag cmt @ 666'. Pump 50skts Class C w/3%cc. Wait 2 hrs &amp; tag cmt @ 483'. Pump 250skts Class C w/2%cc/ Tag cmt @ 135'. Cmt w/175skts Class C w/2%cc. Circulate to cellar. Cmt w/525skts total down backside. Cut off &amp; weld on &amp; test wellhead. Test to 1200psi.

1/14/02- Unable to test csg. Drill out shoe.

1/15/02- Test csg.w/pkr Shoe would test. Squeeze with 200skts Class C w/2%CC. Test to 900psi. Drill &amp; test csg shoe to 800psi.

1/18/02- Drill to 2800' w/11"bit. Ran 70jts 8-5/8" 32# ST&amp;C 2833'S.A. 2800'. Cmt w/659skts Howco Class C light w/2%CC,1/4pps flowcel.Tail 200skts Class C w/2%CC.Circ 85skts to pit Nipple down,weld on 8-5/8 SOW 3 Mx 11" head.

1/19/02- Test BOPE to 3000psi.Test Hydril to 1500psi. Drill out float collar &amp; test csg to 1000psi.

2/01/02- Drill 7-7/8"hole to 8,275'. Log:Compensated Z-densilog, CNL w/gamma ray

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Kaye Alley

Title

Production Technician

Date

02/10/02

ACCEPTED FOR RECORD

FEB 13 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

LES BABYAK

PETROLEUM ENGINEER

Approved by

Title

Conduct  
certif  
which

Accepted for record

FEB 21 2002

Title  
State:

only

does not warrant or  
ts in the subject lease

Office

makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any matter within its jurisdiction.

RECEIVED

2002 FEB 13 PM 1:05

BUREAU OF INVESTIGATION  
POSTAL OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.

LC-028990-A

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7. If Unit or CA/Agreement, Name and/or No.  
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8. Well Name and No.  
Shugart West 24  
Federal F #6

9. API Well No.

10. Field and Pool, or Exploratory Area  
Shugart

11. County or Parish, State  
Eddy NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Dry & Abandon

2. Name of Operator

KCS Medallion Resources, Inc.

3a. Address

7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489

3b. Phone No. (include area code)

(918) 488-8283

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FNL & 2310' FWL

Sec24-T18S-R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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2/03/02- Ran DST & bottom o/bottom pkr @ 8050'. Test 8050' to 8275'. IOF-15 min 3psi/1/4"choke. ISI-30min. FOF-60min - 10min-3psi on 1/4"chke, 20min-2si on 1/4"choke, 40min-23oz on 1/4"choke, 60min-29oz on 1/4"choke. FSI=2hrs recovered 1 bbl fluid.

2/05/02- P&A - BLM witness - Kathy Queens. Plug #1-8181'-8031' - 45sks @14.8ppg. Plug #2-5811'-5661' - 75sks @ 14.8ppg. Plug #3 4776'-4636' - 50sks @14.8ppg.

2/06/02- Plug #4 4336'-4196' - 55sks @14.8ppg. Plug #5 2850'-2660' - 60sks @14.8ppg. Tag plug @ 2660'. Plug #6 830'-730' - 30 sks @ 14.8ppg. Plug #7 50'-4' - 20sks @ 14.8ppg. Nipple down BOPE. Cut off wellhead - weld plate and I.D. Release Rig.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kaye Alley

Title

Production Technician

Date

02/10/02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED  
2002 FEB 13 PM 1:05  
BUREAU OF LAND MGMT  
FOREST SERVICE