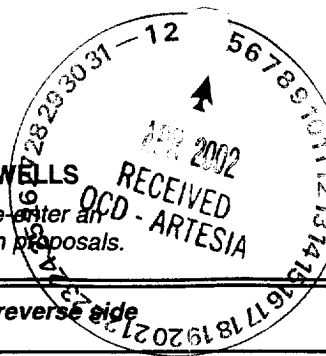


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
OKY USA WTP Limited Partnership

3a. Address  
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)  
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FNL 1980 FWL NENW(C) Sec 25 T18S R29E

5. Lease Serial No.

LC-047311-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

OXY Chocolate 2

Cookies Federal

9. API Well No.

30-015-32145

10. Field and Pool, or Exploratory Area  
Turkey Track Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off             |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity             |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Spud, set |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | cas & cmt   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/2/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5

OXY CHOCOLATE COOKIES FEDERAL #2

02/16/2002 CMIC:BOWKER

STAKED LOCATION 660' FNL & 1980' FWL SECTION 15, T18S, R29E, EDDY COUNTY NEW MEXICO BY BASIN SURVEYS. BUILT ROAD & LOCATION. DUG & LINED PITS. SET 20" CONDUCTOR AT 40' AND CEMENTED W/ REDI MIX. MIRU MCVAY RIG 8. MIXED SPUD MUD. PRE PARE TO SPUD. NOTIFIED BLM OF SPUD ON 2-15-02.

02/17/2002 CMIC:BOWKER

PREPARE TO SPUD. SPURRED AT 6:15 AM MST 2-16-02. BLM NOTIFIED BUT DID NOT WITNESS. DRILLING SURFACE HOLE FROM 40' TO 252'. SURVEY AT 205' = 1/4 DEGREE. DRILLING F/ 252' TO 405'. TD SURFACE HOLE AT 12:30 PM MST 2-16-02. CIRCULATE FOR CASING. HAD FULL RETURNS THRU OUT DRILLING OPERATION. DROP SURVEY & TRIP OUT OF HOLE FOR CASING. SURVEY AT 358' = 3/4 DEGREE. RIG UP CASING CREW & RUN 9 JOINTS 13 3/8" 48# H-40. TOTAL PIPE 409' SET AT 405'. CIRCULATE CASING & RIG UP BJ SERVICES. CEMENT CASING W/ 160 SX 35:65:6 POZ W/ 2% CaCl & 1/4#/ SK CELLO-FLAKE. TAILED W/ 200 SX "C" W/ 2% CaCl, DISPLACED W/ 57 BBLs FW. BUMPED PLUG W/ 560 PSI. HAD GOOD RETURNS THRU OUT JOB. CIRCULATED 98 SX TO RESERVE. DON EARLY W/ BLM WITNESSED CEMENT JOB. PLUG DOWN AT 3:30 PM MST 2-16-02. RIG DOWN BJ. WOC, JET & CLEAN PITS & FILL W/ BRINE. CUT OFF CONDUCTOR & SURFACE CASING & WELD ON WELL HEAD. NIPPLE UP ANNULAR BOP. PU BHA & TRIP IN HOLE. TEST CASING & ANNULAR BOP TO 500 PSI. DRILLING CEMENT & BAFFLE PLATE.

02/18/2002 CMIC:BOWKER

DRILLING CEMENT & SHOE. DRILLING NEW FORMATION F/ 405' TO 1542' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

02/21/2002 CMIC:BOWKER

DRILLED TO CASING POINT OF 3204'. RAN FLUID CALIPER FOR CEMENT CALCULATIONS. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND BHA. L.D. 8" DC'S. SLM-3204'. RU CASING CREW. RAN 77 JOINTS 9 5/8" 36# CASING AND SET AT 3203'. CIRCULATED FOR 45 MINS WITH RIG PUMP. RU B.J. MIXED AND PUMPED 1090 SX 35:65:6 CONTAINING 1/4# CELLOFLAKES, 2% CaCl<sub>2</sub>, AND 5# GILSONITE. TAILED IN WITH 200 SX CLASS C CONTAINING 2% CaCl<sub>2</sub>. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 0200 HOURS MST 2-21-02 WITH 1500#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 290 SX TO PIT. R.D. B.J. P.U. BOP AND SET SLIPS WITH 65,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP AT REPORT TIME. DUNCAN WHITLOCK WITH BLM WITNESSED CEMENT JOB.

02/22/2002 CMIC:BOWKER

NU BOPE. TEST ALL BOPE, MUDLINES & KELLY VALVE TO RATED PRESSURE, OK. INSTALL ROTATING HEAD & FLOWLINE. RU LAYDOWN MACHINE & PU DRILL COLLARS. RD LAYDOWN MACHINE. TRIP IN HOLE. DRILLING CEMENT & FLOAT EQUIPMENT. DRILLING NEW FORMATION F/ 3204' TO 3219'. TEST CASING SHOE TO 550#, OK. DRILLING F/ 3219' TO 3326'. NO PROBLEMS AT REPORT TIME.

03/22/2002 CMIC:BOWKER

DRILLED TO T.D. OF 11,650'. CIRCULATING FOR LOGS AT REPORT TIME.

03/23/2002 CMIC:BOWKER

FINISHED CIRCULATING FOR LOGS. DROPPED TOTCO. TOOH WITH BIT AND BHA. SLM-11,655'. RU LOGGERS. RIH WITH LOGS. LTD- 11,656'. RAN DLL-MLL, COMP. Z-DENSILOG, GR-CALIPER. RIH WITH STAR TOOL AND TOOL FAILED. POOH WITH TOOL AT REPORT TIME.

03/24/2002 CMIC:BOWKER

RIH AND RAN STAR TOOL. POOH AND R.D. LOGGERS. TIH WITH BIT AND SLICK BHA. WASHED 30' TO BOTTOM WITH 6' FILL. CIRCULATED FOR 2 1/2 HOURS. POOH AND L.D. D.P. AND DC'S. RU CASING CREW. RUNNING 5 1/2" CASING AT REPORT TIME.

03/25/2002 CMIC:BOWKER

FRIH WITH 283 JOINTS 5 1/2" CASING AND SET AT 11,650'. CIRCULATED FOR 45 MINS WITH RIG PUMP. RU B.J. PUMPED 500 GALS MUD CLEAN. MIXED AND PUMPED 655 SX 15:61:11 CONTAINING 8# GILSONITE, 3% KCL, 1% BA-61, .7% FL-25, AND .7% FL-52. TAILED IN WITH 100 SX CLASS C CONTAINING .7% FL-25. DISPLACED CEMENT TO FLOAT WITH 2% KCL WATER. P.D. AT 1730 HOURS MST WITH 2500#. RELEASED PRESSURE AND FLOATS HELD O.K. R.D. B.J. P.U. BOP AND SET SLIPS WITH 150,000#. CUT OFF CASING. NU 11" 5-M BY 7 1/16" 5-M "C" SECTION. TESTED SEALS TO 5000#. JETTED PITS AND RELEASED RIG AT 0130 HOURS MST 3-25-02. FINAL REPORT- WOCU. DON EARLY WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.