## District\_I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Br

Previous Operator Signature

## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999 Submit to Appropriate District Office 5 Copies

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<sup>23</sup> POD					<sup>24</sup> POD ULS	TR Location and D	escription	7,9272829	RECEIVED OCD - ARTES
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23 POD  Well Compl 25 Spud Date /16/02 31 Hole Size 17-1/24 12-1/44 8-3/4"	letion 8	Data  26 Ready I	<sup>32</sup> Casing	11650' 3 & Tubing Size 13-3/8" 9-5/8"	- Car	28 PBTD  150' 33 Depth Set 405' 3203'	<sup>29</sup> Perfora	ations 6' 34 Sacks	RECEIVED OCD - ARTESI
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Printed Name

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