

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED **CSF**
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address

P.O. Box 50250 Midland, TX 79710-0250

3a. Phone No. (include area code)

915-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660 FNL 1980 FWL NENW (C)

At top prod. interval reported below

At total depth

14. Date Spudded

2/16/02

15. Date T.D. Reached

3/25/02

16. Date Completed

☐ D & A☒ Ready to Prod.

8/2/02

18. Total Depth: MD

TVD

11650'

19. Plug Back T.D.: MD

TVD

11150'

20. Depth Bridge Plug Set: MD

TVD

*11185'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL/MLL/CZDL/CNL/GRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48# H40	0	405'	---	360		Surf-Circ	N/A
12-1/4"	9-5/8"	36-40#	0	3203'	---	1290		Surf-Circ	N/A
8-3/4"	5-1/2"	17#	0	11650'	---	755		7556'-CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9435'	9422'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11214'	11218'	11214-11218'		20	Plugged Off
B) Morrow	11262'	11298'	11262-11298'		130	Plugged Off
C) Morrow	11416'	11447'	11416-11447'		58	Plugged Off
D) Wolfcamp	9494'	9546'	9494-9546'		123	Open

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11262-11298'	2500g 7.5% HCl acid w/ 30% methanol & 1000SCF N2
11416-11447'	2000g 7.5% HCl acid w/ 30% methanol & 1000SCF N2
11214-11218'	1500g 7.5% HCl acid w/ 30% methanol & 1000SCF N2
9494-9546'	10500g 20% gelled acid + 14000g 20% xlknd acid + 500 CO2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/2/02	9/13/02	24	→	112	1092	2	51.0	.742	Flwg
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64	456		→	112	1092	2	9750	Prod.	

ACCEPTED FOR RECORD

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	8986'
				Strawn	10357'
				Atoka	10698'
				Morrow	10857'

32. Additional remarks (include plugging procedure):

*CIBP's were set @ 11250' (no cmt) & 11185' w/ 35' cmt, plugging off Morrow perms @ 11214-11447'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (full set req'd)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notices for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory Analyst

Signature



Date

9/27/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.