

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

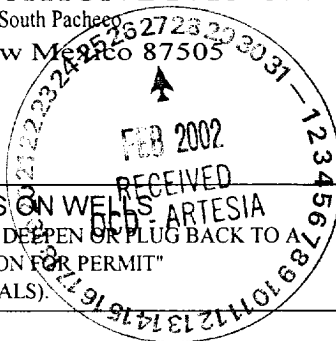
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-32148
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3627
7. Lease Name or Unit Agreement Name Antelope State
8. Well No. 4
9. Pool name or Wildcat Tamano San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)



1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3825' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Spud, and cement casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/20/2002 Spud 17 1/2" hole. TD 17 1/2" hole @ 370' @ 11:00 PM. RIH w/8 joints 13 3/8" 48# H-40 @ 363'. Cemented w/400sx Class C, 2% CC, circ 75sx. Plug down @ 2:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

01/23/2002 5:15 PM TD 12 1/4" hole @ 2146'. RIH w/50 joints 8 5/8" 32# J-55 ST&C @ 2144'. Cemented w/800sx 35/65/6, 1/4# CF, 6# salt, tail in w/200sx Class C, 2% CC circ 62sx. Cement fell back Ready mix to surface w/18 yards. Plug down @ 10:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

02/02/2002 TD 7 7/8" hole @ 5055'.

02/03/2002 RU & log well.

02/04/2002 RIH w/114 joints 5 1/2" 17# J-55 LT&C set @ 5044'. Cemented 1st stage w/310sx 50/50/2, .5% FL-25, 5# salt, 2nd stage w/425sx 35/65/6, 1/4# CF, 3# salt, tail in w/250sx 50-50-2 .5% FL-25 5# salt, circ 78sx. Plug down @ 11:45 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 2/26/02

TYPE OR PRINT NAME Jerry W. Sherrell TELEPHONE NO. 748-1288

(This space for State Use)

APPROVED BY Record TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: