

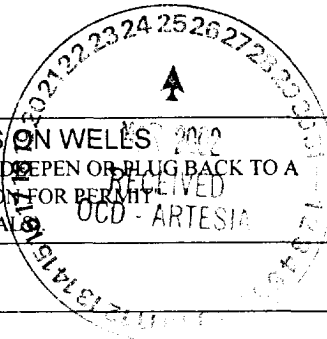
DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-32150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3627
7. Lease Name or Unit Agreement Name Antelope State
8. Well No. 2
9. Pool name or Wildcat Tamano San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3835' RKB



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS

1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3835' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> Spud, and cement casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/22/2002 Spud 17 1/2" hole 6:00 PM (OCD Notified).
02/23/2002 TD 17 1/2" hole 3:00 AM @ 364', RIH w/13 3/8" 8 joints 48# ST&C J-55 @ 357'. Cemented w/400 sx Class C, 2% CC. Plug down 6:00 AM circ 212 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
02/25/2002 TD 12 1/4" hole 6:30 PM @ 2208', RIH 8 5/8" 32# J-55 50 joints @ 2202'.
02/26/2002 Cemented w/650 sx 35/65, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC. Plug down 9:30 AM circ 42 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
03/05/2002 TD 7 7/8 hole @ 5000' 4:00 PM, log well.
03/06/2002 RIH w/5 1/2" 17# 112 joints LT&C J-55 @ 4992', Cemented 1st stage w/350 sx 50/50. 2% gel, 5# salt, .5% FL25, Cemented 2nd stage w/450 sx 35/65, 6% gel lite, tail in w/250 sx 50/50, 2% gel, 5# salt, .5% FL 25. Plug down 11:00 AM circ 118 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

13 3/8" casing called for setting depth of 800'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 3/25/02

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO 748-1288

(This space for State Use)

APPROVED BY Record Only BOK TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 01 2002