

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

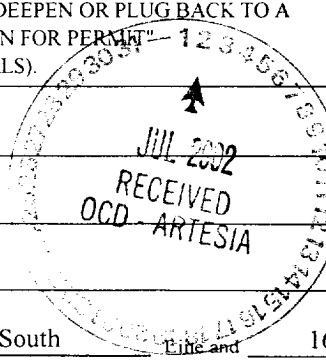
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-32150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3627

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Antelope State
2. Name of Operator Mack Energy Corporation	8. Well No. 2
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	9. Pool name or Wildcat Tamano San Andres
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3822' GR	



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/>	Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/01/2002 Drill out DV tool. Perforated from 4802.5-4807.5' 21 holes.
05/02/2002 Acidized w/1000 gals 15% NEFE.
05/03/2002 Frac w/820 gals Techni-Hib, 24105 gals 40# linear gel, 31680# sand.
05/04/2002 Flow well back.
05/06/2002 RIH w/156 joints 2 7/8 tubing SN @ 4845', RIH w/2 1/2x2x20' pump.
05/20/2002 Set CIBP @ 4785' w/35' cement.cap.
05/21/2002 Perforated from 4364.5-4540' 50 holes. Acidized w/2000 gals 15% NEFE.
05/24/2002 Frac w/148,200 gals 40# linear gel & 225,000# sand.
05/28/2002 RIH w/147 joints 2 7/8 tubing SN @ 4566', RIH w/2 1/2x2x20' pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 7/1/02

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT II SUPERVISOR DATE JUL 10 2002

CONDITIONS OF APPROVAL, IF ANY.