Data Construction OIL CONSERVATION DIVISION DBM Set Diskoid Santa Fe, New Mexico 87505 DSTACTION Control 1000 (an theore New Mexico 87505 DSTACTION Control 200 (anter 900 (anter 9	Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	- 6 copies Ener Minerals and Natural Resources Department								WELL API NO.				
DATENTLY II South Fire, New MENICO 87505 Santa Fe, New MENICO 87505 State D4 Cast Lase Aneals, NM 98210 Santa Fe, New MENICO 87505 State D4 Cast Lase Aneals, NM 98210 State D4 Cast Lase Aneals, NM 98211 State D4 Cast Lase Aneals, NM 98211-0960 State D4 Cast Lase Aneal, Cast Aneals, NM 98211-0960 State D4 Cast Lase Aneals, NM 98211-0960 State D4 Cast Lase Aneal, Cast Aneals, State D4 Cast Lase Andares State D4 Cast Lase Aneals, NM 98211-0960 State D4 Cast Lase Aneal, Cast Aneals, State D4 Cast Lase Andares State D4 Cast Lase Aneal, Cast Aneals, State D4 Cast Lase Andares State D4 Cast Lase Aneal Cast Aneals, State D4 Cast Lase Aneal Lase Andares State D4 Cast Lase Aneal, Cast Aneals, State D4 Cast Lase Aneal Lase Andares State D4 Cast Lase Aneal Cast Lase Aneal Lase Andares State D4 Cast Lase Aneal Cast Lase Aneal Lase Andares State D4 Cast Lase Aneal Cast Lase Aneal Cast Lase Aneal Lase		Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION									BA C	E PUL		
Bit All and and All All and Black All and States (NM 8710) B-3627 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Least Nume or Unit Agreement Name Antelope State 7. Least Nume or Unit Agreement Name Type of Well OAS WELL DRY OTHER OTHER Type of Well Dergen Well OTHER Type of Well OAS WELL DRY OTHER OTHER Antelope State Antelope State Type of Well Dergen Well Type of Well Ander Energy Comparison Newsing Drym Well Type of Well OS Box 960, Aresia, NM 88211-0960 Tamana San Andres To Due speakaded 11 Due TO Reached 12 Due Compt (Booky to Proof) 13 Elevation 13 Elevation (Dr 4 Mell R) (C.R. etc.) 14 Elevation 14 Deraval(), of the completion Type better mode Net Los Nu 320 Well Due Construction 15 Tomai Type in the maximum of the Law R Yes 21 Well Due Construction (Dr 4 Mell R) (C.R. etc.) 15 Tomai Type in the maximum of the Law R 13 Elevation (Dr 4 Mell R) (C.R. etc.) 14 Elevation (Dr 4 Mell R) (C.R. etc.) 16 Deraval() of the complexity in the maximum of the Mell R) <td colspan="8">DISTRICT II Santa Fe. New Mexico 87505</td> <td></td> <td>5. Indicate T</td> <td></td> <td>ATE X</td> <td>FEE</td>	DISTRICT II Santa Fe. New Mexico 87505									5. Indicate T		ATE X	FEE	
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RECEIVED 2 0CD ARTISTA 9: Pool name or Wildeat 0. Consos 60. Arresis, NM 88211-0960 Tamano San Andres 4. Well Location Tamano San Andres 0. In Letter N 990 9. Pool name or Wildeat Tamano San Andres 10. Date Specified 11: Date TD Reached 12: Date Compl. (Ready to Tred.) 10. Date Specified 11: Date TD Reached 12: Date Compl. (Ready to Tred.) 10: Date Specified 10: Date Specified 14: Elecc. Calibratic Completion 10: Date Specified 10: Date Specified 13: Electrons 14: Elecc. Calibratic Completion 10: Date Specified 10: Date Specified 16: Marriage Completion 16: Marriage Completion 16: Marriage Completion 10: Date Specified 10: Producing Interval(s), of this completion Top, Battom, Name 20: Was Directional Survey Made 10: Or Specified 10: Specified 10: Marriage Specified 10: Specified 10: Specified 11: Date Specified 10: Specified 11: Date Completion 10: Specified 10: Specified 10: Specified 11: Type Electric and Other Logs Run 20:	b. Type of Completion: New WORK OVER Deepen BACK DIFF COTHER Antelope State													
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4. Woll Location N 990 Test From The South Line and 1650 Feet From The West Line 10: Disk Letter N 36 Township 17S Range 31E INADA Eddy County 10: Disk Southed 11: Date TO Reached 32: Date Compl. (Ready to Prod.) 13: Elevations (DF & RER RT, GR, oc.) 14: Elevations (DF & RER RT, GR, oc.) 14: Elevations (DF & RER RT, GR, oc.) 14: Elevations (DF & RER RT, GR, oc.) 33: 33: 4" KRB 33: 33: 4" KRB 30: Vest Color State 38: 2" Color State 38: 4" State 35: 7" T 17: 1" Color State 10: State No 33: 8" At 8 35: 7" T 17: 1" Color State No 38: 7" T 17: 1" Color State No 38: 7" T 17: 1" Color State No 33: 8" At 8 35: 7" T 17: 1" Color State No 33: 8" At 8 32: 2" Color State No 33: 7" T 17: 1" Color State State	3. Address of Operator							D - ARTE	SIA		9. Pool nam	e or Wildcat		
Section 36 Township 17S Range 31E Ind Rul Vice Units 10. Date Spaded 11. Date TD Reached 36. Township 17S Range 31E Ind Rul Eddy Commy 10. Date Spaded 11. Date TD Reached 35/02 12. Date Compl. (Reach to Fred) 13 Elevation (F# & RER, RT, CR, etc.) 14 Eler. Casinghead 20. V22/02 35/02 16. Plug Back TD 17. Mark Mark Eddy Commy 15. Total Depth 16. Plug Back TD 17. Mark Mark 18. Internals Notice 19. Producing Interval(s). of this completion - Top, Bottom, Name 136. 5450' Stats 20. Was Directional Survey Made 16. 54. 5450' Stats 14. Eler Casingle Spectral Gamma Ray 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 21. Was Directional Survey Made 160. Stats No 23. CASING SIZE WEIGHT LB-FT, DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLEP 13. 3/8 48 357' 17 1/2 400 Sx None 5 1/2 17 4992' 7 7/8 1050 sx None 24 11. Eler RECORD 25 TUBING RECORD Stats Interval 3464.5-4540', 41, 50 3642.5-4540' 2000 gais 15% NEE E Acc	P.O. Box 960, Artesi	a, NM 88	211-090	50			ردي. - کروي:			T	amano Sa	n Andres		
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5000' 4750' Name / Codes' Defiled By Yes 19. Producting Interval(s), of this completion - Top, Bottom, Name / Sd454540' 20. Was Directional Survey Made / Yes 21. Type Electric and Other Logs Run 20. Was Well Cored 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. 13.3/8 48 35. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. 13.3/8 48 35.7 17.1/2 400 sx None 8 5/8 32 22.022' 12.1/4 85.08 None 24 LINER RECORD 25. TUBING RECORD 24 LINER RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27.8 Depth interval. Ad04.5-4540' 28. PRODUCTION 29. Production Method /Flowing: gas Inf, pumping: Stas and tippe pumpi Well Status (Prod. or Shut-m) 6/3/02 Production Method /Flowing: gas Inf, pumping: Stas and not pre pumpi Yeal Status (Prod. or Shut-m)				k TD	l	17. If Multiple (Compl. How		18			ols		
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4364.5-4540' 148,200 gals 40# gel 4364.5-4540' 225,000# sand 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 6/3/02 21/2x2x20' Pump Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water- Bbl. Gas - Oil Ratio 6/4/02 24 Calculated 24- Oil - Bbl. Gas - MCF Water- Bbl. Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water- Bbl. Oil Gravity - API - (Corr.) 41 800 1242 Sold Yest Witnessed By Robert C. Chase 80. List Attachments Deviation Survey, Logs Robert C. Chase Robert C. Chase 81. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Oil of the best of my knowledge and belief		× ·	,- ,					DEPT	I INTE		1			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE W1TH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2240	T. Miss		T. Leadville
T. 7 Rivers 2670	T. Devonian		T. Madison
T. Queen 3332	T. Silurian		T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
	T. Simpson		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash		T
	T. Delaware Sand		T
T. Drinkard	T. Bone Springs		T
T. Abo	T		Т
T. Wolfcamp	T		T
T. Penn	Т.		T
T. Cisco (Bough C)	T		T
	OIL OR GAS	S SANDS OR ZONES	
No. 1, from.	·····•to·····	No.3, from	to
No. 2, from	to		to

IMPORTANT	WATER	SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	··· to · · · · · · · · · · · · · · · · ·	feet
No. 2, from	··· to ·····	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology