Submit 3 Copies to Appropriate District Office

State of New Mexico Energ, Minerals and Natural Resources Department

C151	Form C-103 Revised 1-1-8
WV	

DISTRICT I P.O. Box 1980, Hobbs NM 88240

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Ri

P.O. Box 960, Artesia, NM 88211-0960

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87505

WELL API NO.	
30-015-32151	

. Indicate Type of Lease STATE	\boxtimes	FEE]

Tamano San Andres

1000 Rio Brazos Rd, Aztec, NM 87410		6. State Oil & Gas Lease No.		
				B-3627
SUNDRY NOTICE	S AND REPORTS (ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSA			ACK TO A	7. Lease Name or Unit Agreement Name
	IR. USE "APPLICATION) FOR SUCH PROPOSALS	/ 100	10172	
1. Type Of Well:		/3"	51	
OIL GAS WELL	OTHER	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	A 35	Antelope State
2. Name of Operator Mack Energy Corporation		E OCORECEI	673 161 15161	8. Well No.
3. Address of Operator		90.0	5	9. Pool name or Wildcat

4. Well Location K South 2310 West Feet From The Line 36 17S Eddy Township Range NMPM County Section

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3833' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	-
PULL OR ALTER CASING				CASING TEST AND CEMENT JO	в	
OTHER:				OTHER Spud an	nd Cement Casings	\boxtimes

05/07/2002 Spud 17 1/2" hole.

05/09/2002 TD 17 1/2" hole @ 3:30 PM. RIH w/17 joints. 13 3/8" 48# J-55 ST&C set @ 805', Cemented w/450 sx 35-65-6, 1/4# CF, 6# salt, tail in w/250 sx Class C, 2% CC, circ 45 sx, plug down @ 9:30 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK. 05/12/2002 TD 12 1/4" hole @ 4:30 PM. RIH w/51 joints. 8 5/8" 24# J-55 ST&C set @ 2213', Cemented w/600 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 14 sx, plug down @ 3:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 05/23/2002 TD 7 7/8" hole @ 12:15 PM, log well.

05/24/2002 RIH w/113 joints 5 1/2" 17# J-55 LT&C set @ 5032', Cemented 1st stage w/320 sx 50-50-2, .5% FL25, 5# salt, 2nd stage w/500 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx 50-50-2, .5% FL25, 5# salt, circ 35 sx, plug down @ 1:30 AM 5/25/2002. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information abo	ove is true and complete to the best of m	ny knowledge and belief.		
SIGNATURE (USSA	2. (a)	TITLE	Production Analyst	DATE
TYPE OR PRINT NAME	\ \	Crissa D. Carter		TELEPHONE NO. 748-1288
(This space for State Use)	PRIGINAL SIGNED BY TI NOTRICT II SUPERVISOR	M W. GUM		30. 16 200

APPROVED BY

^{12.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.