District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410

Previous Operator Signature

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submitte Apprepriate District Office
5 Copies

AMENDED REPORT

Date

Title

. REQUEST FOR ALLOWABLE AND AUTHORIZAT  Operator Name and Address  MACK ENERGY CORPORATION								OGRID Number <b>013837</b>			
		P.O. BC	X 960		)		1	Ro	eason for Filir	ng Code	
	ART	ESIA, NM	88211-09	960					RC		
					Pool Name	ool Name			Pool Code		
30-015-32151			Undesignated Maljamar-Grayburg Property Name				urg	43329 Well Number			
Property Code											
17568 . Surface Lo				P	Antelope S	tate				3	
	Township	Range	Lot. Idn	Feet f	from the North/South Line		th Line	Feet from the	East/West Lin	East/West Line County	
	17S	31E			2310	Sout	h	2310	West	Eddy	
K 36 Bottom Ho				L	2310	Sout	11	2310	West	Ludy	
JL or lot no. Section	Township	Range	Lot. Idn	Feet	from the	North/South Line Fo		Feet from the	East/West Lin	e County	
Lease Code Producing	Method Code	Gas Co	onnection Da	te	C-129 Perm	it Number		C-129 Effective D	vate C	-129 Expiration Dat	
I. Oil and Gas	Transpo	rters	<del></del>			· · ·	<u></u> .				
Transporter Transporter Name OGRID and Address					POE	POD 0/G		POD ULSTR Location and Description			
015694 Navajo Refining Company P.O. Box 159 Artesia, NM 88211-0159					28320	064	0	Unit K, Sec. 36-T17S-R31E			
009171 Duke Energy Field Services					2832065 G			U. A.V. C 27 TITE DATE			
	Penbrook ssa, TX 797				·			Unit K, Sec. 36-T17S-R31E			
								S. C.			
						© GCT 2002			urn ==:		
V. Produced Wa	ter				POD III	GED 1	1.5	1916	OCD - A	RTESIA	
2831344						STR Location		R31E	(E/ 2/1101	681364c	
V. Well Completion Data Spud Date Ready Date					TD			PBTD Perforations		Perforations	
1		9/9/02			5042'			5019'		3646-3686'	
5/7/02	1	9/9/02 Casing & Tubing Size									
5/7/02 Hole Size		Ca	sing & Tubir	ng Size	3012	D	epth Se	et	Sa	icks Cement	
		Ca	13 3/8	ng Size	3012	D	epth Se 805'	et	Sa	700 sx	
Hole Size		Ca		ng Size	3012			et .	Se		
Hole Size 17 1/2 12 1/4		Ca	13 3/8 8 5/8	ng Size	3012		805' 2213'	et		700 sx 800 sx	
Hole Size		Ca	13 3/8	ng Size	3012		805'	et		700 sx	
Hole Size 17 1/2 12 1/4 7 7/8		Ca	13 3/8 8 5/8 5 1/2	ng Size	3012		805' 2213' 5032'	et		700 sx 800 sx	
Hole Size 17 1/2 12 1/4 7 7/8	nta	Ca	13 3/8 8 5/8 5 1/2 2 7/8	st Date			805' 2213' 5032' 4386'	Tbg. Pr		700 sx 800 sx 1070 sx	
Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Da	ata Gas Del		13 3/8 8 5/8 5 1/2 2 7/8	st Date	e -	Test Le 24 hou	805' 2213' 5032' 4386'	Tbg. Pr	essure	700 sx 800 sx 1070 sx Csg. Pressure	
Hole Size  17 1/2  12 1/4  7 7/8  /I. Well Test Da  Date New Oil	ata Gas Del 9/1	livery Date	13 3/8 8 5/8 5 1/2 2 7/8	st Date	e -	Test Le	805' 2213' 5032' 4386'		essure	700 sx 800 sx 1070 sx  Csg. Pressure	
Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date New Oil  9/11/02  Choke Size  I hereby certify that the rule with and that the informatic	ata Gas Del 9/1 Cas of the Oil Case	livery Date 1/02 Dil 5 onservation D	13 3/8 8 5/8 5 1/2 2 7/8 Teal	st Date 0/8/02 Vater 45 cen com	plied	Test Le 24 hou Gas 9	805' 2213' 5032' 4386' mgth rs	Tbg. Pr	essure DF	700 sx 800 sx 1070 sx  Csg. Pressure Test Method P	
Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date New Oil  9/11/02  Choke Size  I hereby certify that the rule with and that the informatic knowledge and belief.	Gas Del 9/1	livery Date 1/02 Dil 5 onservation D	13 3/8 8 5/8 5 1/2 2 7/8 Teal	st Date 0/8/02 Vater 45 cen com	plied	Test Le 24 hou Gas 9	805' 2213' 5032' 4386' nigth rs	Tbg. Pr AC  ONSERVAT L SIGNED B	essure DF TON DIV	700 sx 800 sx 1070 sx  Csg. Pressure Test Method P	
Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date New Oil  9/11/02  Choke Size  I hereby certify that the rule with and that the information knowledge and belief.	Gas Del 9/1 es of the Oil Con given above	livery Date 1/02 Dil 5 onservation D is true and cor	13 3/8 8 5/8 5 1/2 2 7/8 Teal	st Date 0/8/02 Vater 45 cen com	plied	Test Le 24 hou Gas 9	805' 2213' 5032' 4386' nigth rs	Tbg. Pr	essure DF TON DIV	700 sx 800 sx 1070 sx  Csg. Pressure Test Method P	
Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date New Oil  9/11/02  Choke Size  I hereby certify that the rule with and that the information knowledge and belief.  Signature:	Gas Del 9/1	livery Date 1/02 Dil 5 onservation D is true and cor	13 3/8 8 5/8 5 1/2 2 7/8 Teal	st Date 0/8/02 Vater 45 cen com	plied Apple	Test Le 24 hou Gas 9	805' 2213' 5032' 4386' nigth rs	Tbg. Pr AC  ONSERVAT L SIGNED B	essure DF TON DIV Y TIM W.	700 sx 800 sx 1070 sx  Csg. Pressure Test Method P	

Printed Name