

Form 160-5
(June 1990)

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OCD - ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.
LC029420B

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONCHO OIL & GAS CORP.

3. Address and Telephone No.
110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1580' FNL & 760' FWL, SEC. 33, 17S, 31E.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Denali "33" Federal #2

9. API Well No.
30015 32164

10. Field and Pool, or Exploratory Area
N. SHUGART MORROW

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Concho Oil & Gas Corp. respectfully requests approval to change the hole design & test BOP on the original APD as follows for the above federal well:

Hole Design:

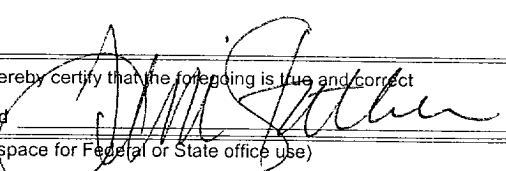
17-1/2" hole to 650'. Run & set 650' of 13-3/8", 48#, H-40 csg. Cement w/ 335 sx of 35/65 Poz C + 2% CaCl2 + .25# Flocele + 6% gel + 2% CaCl2 followed by 200 sx class C + 2% CaCl2. Circ cmt to surface.

12-1/4" hole to 4600'. Run & set 4600', 8-5/8", 32#, J-55 & S-80 csg. Cmt w/ 1350 sx 50/50 Poz C + .25# Flocele + 10% gel + 5% salt + 1% CaCl2 followed by 200 sx C + 1% CaCl2. Circ cmt to surface.

After setting 13-3/8" csg install 3000# head & 1500# hydraulic annular BOP & test to 750# with rig pump.

After setting 8-5/8" csg, install 3000# X 5000# casing head. NU 11" 5000# double ram BOP & 1500# annular. RU independent tester and test double ram BOP & choke to 3500# & test annular to 1500#.

14. I hereby certify that the foregoing is true and correct

Signed 

Title Production Analyst

Date 02/27/02

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

APPROVED

MAR 4 2002

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PETROLEUM ENGINEER

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2002 MAR -1 PM 11:00
BUREAU OF LAND MANAGEMENT
FORSYTH COUNTY