

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Co.
N.M. DIV-List. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____2. Name of Operator
V-F PETROLEUM INC.3. Address
P.O. BOX 1889, MIDLAND, TEXAS 797023a. Phone No. (include area code)
(915) 683-3344

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1,580' FNL & 760' FWL

At top prod. interval reported below 1,580' FNL & 760' FWL

At total depth 1,580' FNL & 760' FWL

14. Date Spudded

03/12/02

15. Date T.D. Reached

04/25/02

16. Date Completed

☐ D & A ☒ Ready to Prod.
06/26/0218. Total Depth: MD
FWD 11,950'19. Plug Back T.D.: MD
-FWD 11,865'20. Depth Bridge Plug Set: MD
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL/GR/CAL CDL/CN/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48	0	675'	-	760 "H"	353	SURFACE	-
12 1/4	8 5/8	32	0	4,614'	-	1,700 "C"	614	SURFACE	-
7 7/8	5 1/2	17	0	11,950'	-	300 "H"	65	11,240' CBL	-

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11,660	11,660						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	11,724	11,758	11,724 - 31'	.43"	28	PRODUCING
B)			11,733 - 44'	.43"	44	PRODUCING
C)			11,746 - 58'	.43"	48	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,724 - 758'	1,000 GALS 7 1/2% ACETIC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/26/02	6/27/02	8	→	0	227	15	-		FLOWING 15 2002
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
48/64	22 SI 500	PKR	→	0	680	45	-	PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

LES BABYAK
PETROLEUM ENGINEER

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