

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-32179

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
F 05461

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location
Unit Letter D : 330 Feet From The NORTH Line and 915 Feet From The WEST Line
Section 2 Township 18S Range 27E NMPM EDDY County

10. Date Spudded 5/4/02 11. Date T.D. Reached 5/11/02 12. Date Compl. (Ready to Prod.) 6/8/02 13. Elevations (DF & RKB, RT, GR, etc.) 3614' GL 14. Elev. Casinghead

15. Total Depth 3923' 16. Plug Back T.D. 3915' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By X Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2034' - 2846' YESO 20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
DLL, CSNG 22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	353'	12 1/4"	CMTD W/ 350 SX, CIRC	NONE
5 1/2"	17#	3924'	7 7/8"	CMTD W/ 725 SX, CIRC	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3340'	

26. Perforation record (interval, size, and number)

2034 - 2664' (30 SHOTS)
2797 - 2846' (5 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2797'-2846'	ACDZ W/ 1000 GAL 20% HCL ACID
2034'-2664'	ACDZ W/ 4000 GAL 20% HCL ACID
2034'-2846'	WTR FRAC W/ 210165 GAL FLUID

28. PRODUCTION AND 2824 SX SAND

Date First Production 6/9/02 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 6/11/02 Hours Tested 24 Choke Size 108 Oil - BbL. 125 Gas - MCF 112 Water - BbL. 112 Gas - Oil Ratio

Flow Tubing Press. 108 Casing Pressure 125 Calculated 24-Hour Rate 112 Oil - BbL. 112 Gas - MCF 112 Water - BbL. 112 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By
LENDELL HAWKINS

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/25/02