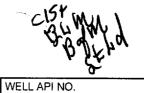
Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department**



Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

30-015-32179

DISTRICT II Santa Fe, NM 87505									5. Indicate Type of Lease STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410									6. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									F 05461				
1a. Type of Well:									7. Lease Name or Unit Agreement Name				
OIL WELL X GAS WELL DRY OTHER													
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER b. Type of Completion: NEW WORK WELL X OVER DEEPEN BACK RESVR OTHER								83	MJ STATE				
2. Name of Operator									8. Well No.				
MARBOB ENERGY CORPORATION / RECEIVED									2				
3. Address of Operator OCD - ARTESIA									9. Pool name or Wildcat				
PO BOX 227, ARTESIA, NM 88211-0227									RED LAKE; GLORIETA YESO, NE				
4. Well Location													
Unit LetterD330 _ Feet From TheNORTHLine and915Feet From TheWESTLine													
Section 2 Township 18S Range 27E NMPM EDDY County												County	
10. Date Spudded 11	. Date Spudded 11. Date T.D. Reached							ons (DF	& RKB, RT, GF	R, etc.)	14. Elev. Casinghead		
5/4/02	5/11/02		6/8/02			3614'			GT.				
5. Total Depth 16. Plug Back T.D.			<u> </u>	w 18. Intervals			Rotary Tools		Cable Tools				
3923' 3915'						rilled By	. I X						
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made													
2034' - 2846' YESO									NO				
21. Type Electric and Other Logs Run DLL, CSNG									22. Was Well Cored NO				
23.		CAS	SING RE	CORD (Repo	rt all strir	nas	set in	well)				
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE									CEMENTING RECORD AMOUNT PULLED				
CASING SIZE			3531						W/ 350 SX, CI				
8 5/8" 5 1/2"	24# 17#		3924'			7 7/8"			MTD W/ 725 SX. CI				
3 1/2			1 3924 -			7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7							
24. LINE			ER RECORD			25.				UBING RE			
SIZE	TOP	TOP BC		TTOM SACKS CE		MENT SCREE			SIZE			PACKER SET	
									2 7/8"	334	40 '		
				L		1		<u> </u>	-DAOTUDE	CENT	IT COL	IEEZE ETC	
26. Perforation record (in	nterval, size, and	Inumbe	r)						FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
DEPTH INTERVAL									ACDZ W/ 1000 GAL 20% HCL ACID				
2034 - 2664' (30 SHOTS) 2797'-2846'								ACDZ W/ 1000 GAL 20% HCL ACID					
2797 - 2846' (5 SHOTS) 2034'-2664' 2034'-2846'									WTR FRAC W/ 210165 GAL FLUID				
28. PRODUCTION									AND 2824 SX SAND				
28.		D	an Mathad (E)	CHODU	t numpin	a - Size and t	vne ni	imu)	AND Z			od. or Shut-in)	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)								(۱۳۰۰)		PR	•	ou. o. onde mj	
	6/9/02 PUMP ING e of Test Hours Tested Choke Size Prod'n For Oil - BbL.							Gas -	MCF	Water - BbL.		Gas - Oil Ratio	
Date of Test 6/11/02	24			Test Per		108	ļ	12	5	112			
Flow Tubing Press.	Casing Pressure		Calculated 24- Hour Rate	Oil - Bbl	L.	Gas - N	ИСF	W	ater - BbL.	Oil Gra	vity - API	- (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
·	SOLD LENDELL HAWKINS												
30. List Attachments													
LOGS, DEVIA	TION SURV	ΕY										 	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed DTANA I CANNON THE PRODUCTION Date 6/25/02													
Signature				- Hame					ANAL	YST			