

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone Number (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1110 FSL 660 F&E SW1/4 Sec 25 T18S R30E
835 FEL SESE

5. Lease Serial No.

NM01375A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. OXY Xica Federal 1

9. API Well No.

30-015-32298-32201

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

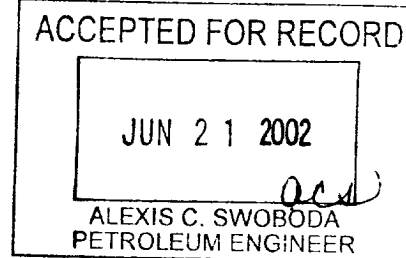
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Squid, Set Cap</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>Ont</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/20/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY XICA FEDERAL COM NO. 1 (Drilling)

05/30/2002 CMIC:BOWKER

LOCATION STAKED BY BASIN SURVEYORS 835' FSL, 660' FEL, SECTION 25, T18S, R30E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. MIRU MCVAY DRILLING RIG 8. SPUDED 17 1/2" HOLE AT 0615 HOURS MST 5-29-02. DRILLED TO 625'. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND BHA. RU CASING CREW. RAN 14 JOINTS 13 3/8" CASING AND SET AT 625'. CIRCULATED FOR 15 MINS WITH RIG PUMP. RU B.J. MIXED AND PUMPED 324 SX 35:65:6 CONTAINING 2% CACL2. TAILED IN WITH 200 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 2330 HOURS MST 5-29-02 WITH 500#. CIRCULATED 135 SX TO PIT. R.D. B.J. SIW FOR 6 HOURS. CUTTING OFF CONDUCTOR AT REPORT TIME. JIM AMOS WITH BLM NOTIFIED OF SPUD. DON EARLY WITH BLM WITNESSED CEMENT JOB.

05/31/2002 CMIC:BOWKER

CUT OFF CONDUCTOR AND CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU 13 5/8" 3-M HYDRIL AND MUD CROSS. TIH WITH BIT AND BHA. TESTED HYDRIL AND CASING TO 500#. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. TOTAL WOC TIME 24 HOURS.

06/01/2002 CMIC:BOWKER

DRILLED TO 1220' AND WELL STARTED FLOWING 250 BBLS/HOUR. BLED WELL DOWN AND CONTINUED DRILLING. DRILLING AHEAD AT REPORT TIME WITH 28 BBLS/HOUR FLOW.

06/02/2002 CMIC:BOB LANGE

DRILLING F/ 2035' TO 2453' W/ SURVEYS. TRIPPING FOR HOLE IN DRILL PIPE. WATER FLOW 20 BBLS/HR.

06/03/2002 CMIC:BOB LANGE

TRIP IN HOLE. DRILLING F/ 2453' TO 3100' W/ SURVEYS. WATER FLOW COMES GOES. LAST CHECK 20 BBLS/HR.

06/04/2002 CMIC:BOB LANGE

DRILLING F/ 3100' TO 3267'. LOST 150 PSI, PUMP SOFTLINE. TRIP FOR PRESSURE LOSS, DID NOT FIND ANYTHING. DRILLING F/ 3267' TO 3534' W/ SURVEY. NO PROBLEMS AT REPORT TIME. WATER FLOW +/- 14 BBLS/HR.

06/05/2002 CMIC:BOB LANGE

DRILLING F/ 3534' TO 3734', PUMP SWEEP & CIRCULATE OUT. TRIP OUT OF HOLE. WAIT ON SCHLUMBERGER. LOG INTERMEDIATE HOLE. LOGGERS TD 3738'. RIG DOWN LOGGERS. RUN COLLARS IN HOLE. RIG UP LAYDOWN MACHINE & LAY DOWN DRILL COLLARS. RIG UP CASERS & RUN 87 JOINTS# 40 & 36# K-55 9 5/8" CASING. TOTAL PIPE 3738' SET AT 3734'. CIRCULATE CASING. WATER FLOW WHILE LOGGING +/- 5 GALLONS PER MINUTE.

06/06/2002 CMIC:BOB LANGE

CIRCULATE CASING. RIG UP BJ & CEMENT CASING W/ 1000 SX 65:35 POZ W/ ADDITIVES. TAILED W/ 200 SX "C" W/ 2% CaCl. DISPLACED W/ 285 BBLS FW. BUMPED PLUG W/ 1450 PSI. PLUG DOWN AT 7:30 AM MST, 6-5-02. CIRCULATED 70 SX TO PIT. CEMENT JOB WITNESSED BY DUNCAN WHITLOCK OF THE BLM. START TO NIPPLE DOWN WHEN WELL STARTED FLOWING. SHUT IN ANNULAR & BULLHEADED DOWN BACKSIDE. SHUT IN WELL FOR 4 HOURS. BLEED OFF PRESSURE. WELL DEAD. NIPPLE DOWN BOPE & SET SLIPS. CUT OFF CASING & NIPPLE UP BOPE. TEST ALL BOPE TO 5000 PSI HIGH & 500 LOW. BLM NOTIFIED BUT DID NOT WITNESS. PICK UP BHA & TRIP IN HOLE. WOC

06/07/2002 CMIC:BOWKER

FINISHED WOC. DRILLED CEMENT AND SHOE. DRILLED 10' NEW FORMATION. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

2002 JUN 21 AM 8:46
RECEIVED