

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		3a. Phone No. (include area code) (915) 683-7443		5. Lease Serial No. NM 01375A					
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____ Amended Location				6. If Indian, Allottee or Tribe Name					
2. Name of operator Concho Oil & Gas Corp.				7. Unit or CA Agreement Name and No. 29406					
3. Address 110 W. Louisiana, Ste 410, Midland, TX 79701				8. Lease Name & Well No. Xica Federal Com #1					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 835' FSL & 660' FEL At top prod. interval reported below 835' FSL & 660' FEL At total depth 835' FSL & 660' FEL				9. API Well No. 30-015-32201 S1					
14. Date Spudded 5/29/02				15. Date T.D. Reached 6/29/02					
16. Date Completed ☐ D&A ☒ Ready to Prod.				17. Elevations (DF, RKB, RT, GL)* 3558' GL, 3576' DF, 3577' KB					
18. Total Depth: MD 12240' TVD		19. Plug Back T.D.: MD 12079' TVD		20. Depth Bridge Plug set: MD TVD					
20. Type Electric & Other Mechanical Logs PEX/TDLD/CNGR, PEX/ARLLA/MCFL/GR				22. Was well cored? ☐ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☐ Yes (Submit report) Directional Survey? ☐ No ☐ Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. Of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	625'		524 sxs Class C		Surface	Circ 135 sxs
12 1/4"	9 5/8" K55	40# & 36#		3734'		1200 sxs 65/35 Poz +C		Surface	Circ 70 sxs
8 3/4"	5 1/2" NS95	17#		12240'		1220 sxs Class C	657 bbls	7500'	None
24. Tubing Record						26. Perforation Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	11,688'	11,670'							
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) Lower Morrow		11,826'	11,900'	11894'-11900' & 11882'-11886' &			52	Producing	
B)				11860'-11864' & 11826'-11836'					
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.						ACCEPTED FOR RECORD			
Depth Interval		Amount and Type of Material							
11,826'-11,900'		Acidize w/3500 gals 7.5% Morrow acid & 110,000 SCF of N2 + 70 BS							
11,826'-11,900'		Frac w/49,000 gals 70 quality binary foam carrying 50,000# 20/40 intercorp							
28. Production - Interval A						ALEXIS C. SWOBODA PETROLEUM ENGINEER			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/22/02	8/29/02	24		0	500	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	WO Pipeline
16/64"	800			0	500	0			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)