

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

clsf

Form 3160-3

(August 1999)

RECEIVED
OCD - ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM0437522	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG Resources, Inc. 7377		7. If Unit or CA Agreement, Name and No. 29506	
3a. Address P.O. Box 2267 Midland, TX 79702		8. Lease Name and Well No. Peanut Butter "13" Fed. Com. No.1	
3b. Phone No. (include area code) (915) 686-3714		9. API Well No. 30-015-32214	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1623'fsl & 695'fsl ut.I At proposed prod. Zone same		10. Field and Pool, or Exploratory Sand Tank Morrow	
14. Distance in miles and direction from nearest town or post office*		11. Sec., T., R., M., or Blk. And Survey or Area Sec 13 T-18-S; R-29-E	
15. Distance from proposed* location to nearest property or lease line, ft. 695' (Also to nearest drlg. Unit line, if any)	16. No. of Acres in lease 160	17. Spacing Unit dedicated to this well S/2 320	
18. Distance from proposed location* to nearest well, drilling, completed applied for, on this lease, ft. N/A	19. Proposed Depth 11,400	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc) GL 3514	22. Approximate date work will start* 3/1/02	23. Estimated duration 60 days	

24. Attachments

The following completed in accordance with the requirements of Onshore Oil an Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest Sytem Lands, the SUPO shall be filed with the appropriate Forest Service Office)
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mike Francis</i>	Name (Printed/Typed) Mike Francis	Date 1/2/02
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Approved by (Signature) /s/ JOE G. LARA	Name (Printed/Typed) /s/ JOE G. LARA	Date FEB 21 2002
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

APPROVAL FOR 1 YEAR

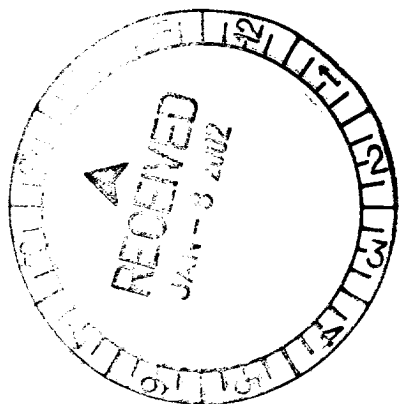
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Capitan Controlled Water Basin

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

100-1077
JAN 11 1972
FBI - NEW YORK



121 JOE G. LARA