

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CISF
Bhm
Bgm
St. 501

WELL API NO.	30-015-32218
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-7422

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			SB STATE		
2. Name of Operator MARBOB ENERGY CORPORATION			Well No. 1		
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227			Pool name or Wildcat RED LAKE; GLORIETA YESO, NE		
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 5/13/02	11. Date T.D. Reached 5/21/02	12. Date Compl. (Ready to Prod.) 8/24/02	13. Elevations (DF & RKB, RT, GR, etc.) 3572' GR	14. Elev. Casinghead	
15. Total Depth 3912'	16. Plug Back T.D. 3901'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3912'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3141' - 3437' YESO				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	354'	12 1/4"	350SX, CIRC 80 SX	NONE
5 1/2"	17#	3912'	7 7/8"	800 SX, CIRC 142 SX	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 3123'
26. Perforation record (interval, size, and number) 3141' - 3437' (20 SHOTS)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3141' - 3437' ACDZ W/ 2000 GAL 15% HCL ACID		

28. PRODUCTION							
Date First Production 8/29/02		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/30/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 43	Water - Bbl. 578	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By LENDELL HAWKINS	
30. List Attachments LOGS, DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Diana J. Cannon</u>			Printed Name <u>DIANA J. CANNON</u>		Title <u>PRODUCTION ANALYST</u> Date <u>9/10/02</u>		