

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-015-32227

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter D : 1310 feet from the North line and 1310 feet from the West line

Section 18 Township 18-S Range 28-E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3583' GR

7. Lease Name or Unit Agreement Name:

Leatherstocking "18" State

8. Well No.

1

9. Pool name or Wildcat

Illinois Camp; Morrow, North(Gas)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Well on-line, Prod. testing, drop from rpt. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/13/02 SOUTHWESTERN ENERGY PRODUCTION COMPANY TURNED WELL OVER TO PHILLIPS PETROLEUM COMPANY

06/27/02 WELL ON LINE; 24 HR PROD, TBG PRESS 3000 PSI, FLOW RATE 1.1 MMCF GAS, 4.5 BOPD, 0 BWPD, LINE PRESS 400 PSI.

06/28/02 24 HR PROD; TBG PRESS 2975, F/RATE 1.119 MMCF GAS, 8 BBL OIL, 0 WATER.

06/29/02 24 HR PROD; TBG PRESS 2975 PSI, FLOW RATE 965 MCF GAS, 9 BBL OIL, 0 WATER.

06/30/02 24 HR PROD; 2850 TBG PRESS, FLOW RATE 936 MCF GAS, 7 BBL OIL, 0 WATER, OPEN WELL UP TO 2.2 MMCF GAS FLOW RATE.

\*\*\* CONTINUED ON BACK \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy Linder TITLE Supervisor, Reg./Pro. DATE 08/01/02

Type or print name L. M. Sanders

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY For Record only TITLE  DATE AUG 10 2002

Conditions of approval, if any: Change of operator Required

Continued:

## LEATHERSTOCKING "18" STATE #1

**07/01/02** WELL FLOW RATE BROUGHT UP FROM 1.1 MMCF TO 2.5 MMCF GAS, GETTING TRASH BACK FROM WELL CHOKE CAUSING OIL AND WATER CONTROLLERS TO MALFUNCTION. SHUT WELL IN, WAITING FOR REPAIR TO BE MADE.

**07/02/02** FLUID IN CONTROLLERS IN PROD UNIT HAVE BEEN REPAIRED, WELL PUT BACK ON LINE AT 2.1 MMCF GAS FLOW RATE.

**07/03/02** 24 HR PROD; TBG PRESS 2760 PSI, FLOW RATE 2187 MCF GAS, 2 BOPD, 0 WATER.

**07/04/02** 24 HR PROD; TBG PRESS 2420 PSI, FLOW RATE 2780 MCF GAS, 11 BBL OIL, 0 BBL WATER.

**07/05/02** 24 HR PROD; TBG PRESS 2720 PSI, FLOW RATE 2450 MCF GAS, 18 BBL OIL, 0 WATER, 12/64 CHOKE SETTING.

**07/06/02** 24 HR PROD; 2560 TBG PRESS, FLOW RATE 1990 MCF GAS, 22 BBL OIL, 0 WATER, 12/64 CHOKE.

**07/07/02** 24 HR PROD; TBG PRESS 2460, FLOW RATE 2189 MCF GAS, 16 BBL OIL, 0 WATER, 12/64 CHOKE. DROP FROM REPORT.

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State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505  
RECEIVED  
OCD - ARTESIA

Form C-103

Revised March 25, 1999

WELL API NO.	30-015-32227
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name:  Leatherstocking "18" State
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well No. 1
2. Name of Operator Phillips Petroleum Company		9. Pool name or Wildcat Illinois Camp; Morrow, North(Gas)
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		
4. Well Location  Unit Letter <u>D</u> : <u>1310</u> feet from the <u>North</u> line and <u>1310</u> feet from the <u>West</u> line  Section <u>18</u> Township <u>18-S</u> Range <u>28-E</u> NMPM County <u>Eddy</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3583' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Conduct 4 Point Test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/21/02 VERIFY LUBRICATOR PRESS TESTED TO 4200 PSI. MIRU ARC PRESS DATA. OBTAIN DEAD WEIGHT FLOWING TBG PSI, 2060 PSI. RIH WITH ONE ELECTORNIC AND ONE AMERADA PRESSURE GUAGE AND RELEASE IN 1.875 X NIPPLE. RELEASE GUAGES AT 10,041' BY SLICKLINE COUNTER. COOH, VERIFY GUAGES WERE SET OK. LET WELL FLOW FOR 30 MIN. FR 2.4 MM, OBTAIN DEAD WEIGHT FLOWING TBG PSI, 2088 PSI. SHUT WILL IN. RIG DN ARC.

07/22-23/02 WELL SHUT IN FOR PRESS BUILD UP. TBG PSI 2800 PSI & 2900 PSI.

07/24/02 TBG PRESS 2942 PSI. MIRU ARC PRESS DATA, START 4 POINT TEST, OPEN WELL AT 1.5 MM FR, FOR 1 HOUR. OPEN WELL TO 2.0 MM FR FOR 1 HOUR, OPEN WELL TO 2.5 FR FOR 1 HOUR, OPEN WELL TO 3.0 FR FOR 1 HOUR.

4 POINT TEST COMPLETE. GIH WITH SLICKLINE LATCH ON GUAGES AND COOH WITH GUAGES. REDUCED FR ON WELL TO 1.2 MM WHILE GIH AND COOH. GUAGES RETRIEVED OK. RD ARD PRESS DATA AND RETURNED WELL TO PRODUCTION. LEFT WELL ON 12/64 CHOKE AND FLOW RATE AT 2.3-2.4 MM. TBG PRESS AT 2500 PSI. TESTING COMPLETE, DROP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey Rinder TITLE Supervisor, Reg./Pro. DATE 08/01/02

Type or print name L. M. Sanders Telephone No. 915/368-1488

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: