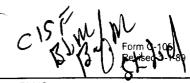
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department



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. Indicate Type o	f Lease			

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. 5 NM 87505 Santa Fe. FEE STATE X P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 B-7244 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7 Lease Name or Unit Agreement Name 1a. Type of Well: DRY GAS WELL OIL WELL X b. Type of Completion: V PLUG TDF STATE WELL X OTHER DEEPEN 8. Well No. 2. Name of Operator MARBOB ENERGY CORPORATION 9. Pool name or Wildcat 3. Address of Operator 88211-0227 RED LAKE; GLORIETA YESO, ARTESIA, NM PO BOX 227, 4. Well Location 1650 Feet From The F : 1960 Feet From The __ NMPM Township Range **EDDY** 18S 27E Section 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl. (Ready to Prod.) 11. Date T.D. Reached 10. Date Spudded 3561 GT 9/7/02 8/17/02 8/8/02 18. Intervals Rotary Tools Cable Tools 17. If Multiple Compl. How 16. Plug Back T.D 15. Total Depth Drilled By Many Zones? - 4022' 40081 40221 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name NO 3210' - 3516' YESO 22. Was Well Cored 21. Type Electric and Other Logs Run NO DLL, CSNG CASING RECORD (Report all strings set in well) 23. CEMENTING RECORD AMOUNT PULLED HOLE SIZE WEIGHT LB/FT **DEPTH SET** CASING SIZE 250 SX, CIRC 26 SX NONE 12 1/4" 3601 8 5/8" 24# 900 SX. CIRC 140 SX NONE 5 1/2" 40211 17# **TUBING RECORD** LINER RECORD 24 DEPTH SET PACKER SET SIZE SACKS CEMENT SCREEN **BOTTOM** TOP SIZE 31851 2 7/8" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2000 GAL 15% HCL ACID 3210'-3516' 3210' - 3516' (20 SHOTS) PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production PUMPING 9/8/02 Water - BbL. Gas - Oil Ratio Gas - MCF Prod'n For Oil - BbL. Choke Size Hours Tested Date of Test Test Period 12 45 9/11/02 Oil Gravity - API - (Corr.) Gas - MCF Water - BbL. Calculated 24-Oil - BbL. Flow Tubing Press. Casing Pressure Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) LENDELL HAWKINS SOLD 30. List Attachments DEVIATION SURVEY 31. I hereby certify that the information spown on both sides of this form is true and complete to the best of my knowledge and belief Title PRODUCTION ANALYSTee 10/10/02 DIANA J. CANNON Signature