

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-32231

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-7244

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator MARBOB ENERGY CORPORATION

3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location Unit Letter F 1960 Feet From The NORTH Line and 1650 Feet From The WEST Line

Section 2 Township 18S Range 27E NMPM EDDY County

10. Date Spudded 8/8/02 11. Date T.D. Reached 8/17/02 12. Date Compl. (Ready to Prod.) 9/7/02 13. Elevations (DF & RKB, RT, GR, etc.) 3561' GL 14. Elev. Casinghead

15. Total Depth 4022' 16. Plug Back T.D. 4008' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 4022' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3210' - 3516' YESO 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	360'	12 1/4"	250 SX, CIRC 26 SX	NONE
5 1/2"	17#	4021'	7 7/8"	900 SX, CIRC 140 SX	NONE

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3185'	

TUBING RECORD

26. Perforation record (interval, size, and number)

3210' - 3516' (20 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3210'-3516'	ACDZ W/ 2000 GAL 15% HCL ACID

PRODUCTION

28. Date First Production 9/8/02 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 9/11/02 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 12 Gas - MCF 45 Water - Bbl. 528 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By LENDELL HAWKINS

30. List Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

DIANA J. CANNON

Title

PRODUCTION ANALYST

Date

10/10/02