

Form 3160-3  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Div-Dist 2  
1301 W. Grand Avenue  
Artesia, NM 88210

CIS FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

RECEIVED  
OCD - ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900 FNL 660 FEL NENE(A) Sec 29 T17S R31E

5. Lease Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

OXY Jamoca Federal #1

9. API Well No.

30-015-32265

10. Field and Pool, or Exploratory Area  
Undsg. Cedar Lake Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Spud.</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Set Csg &amp; Cmt</u>                               |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED

ACCEPTED FOR RECORD

SEP 30 2002

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/27/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

09/15/2002

CMIC: BOB LANGE  
DRILLING F/ 4083' TO 4449' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

09/16/2002

CMIC: BOB LANGE  
DRILLING F/ 4449' TO 4517'. TD INTERMEDIATE HOLE AT 12:30 PM 9-15-02. PUMP SWEEP. ATTEMPT TO SHORT TRIP UP PAST TIGHT HOLE AT 1300'. HIT TIGHT SPOT, TOP OF COLLARS AT 1329', BIT AT 1979. ACTING LIKE KEYSEAT. NOT MUCH DEVIATION THRU THIS INTERVAL. TRY TO BACK REAM UP THRU IT. TRIP IN HOLE TO 2500' & RUN FLUID CALIPER. FLUID CALIPER SHOWS 223% WASHOUT OVER TRUE HOLE. LAY DOWN 12 JOINTS DRILL PIPE. PICK UP 8 3/4" STRING MILL. TRIP IN HOLE W/ 9 STANDS. START REAMING W/ STRING MILL TO WIPE OUT KEY SEAT. AT REPORT TIME STRING MILL AT 1256', BIT AT 3360'.

09/17/2002

CMIC: BOB LANGE  
REAMING F/3360' TO 3760', STRING REAMER F/ 1260' TO 1660'. PUMP SWEEP & TRIP OUT OF HOLE. GOT TOP OF COLLARS TO 790', BIT AT 1440'. ATTEMPT TO BACK REAM OUT OF TIGHT SPOT. PULLED 150,000 OVER STRING WT COULD NOT MAKE ANY HOLE. PU 11" ROLLER REAMER & TRIP IN HOLE W/ 6 STANDS. START REAMING W/ ROLLER REAMER. AT REPORT TIME BIT AT 2200' AND REAMER AT 730'

09/18/2002

CMIC: BOB LANGE  
REAM FROM 730' TO 1500'. TRIP OUT OF HOLE. WORK TIGHT HOLE F/ 1440' TO 1100'. TRIP OUT OF HOLE. CHANGE RAMS IN BOP. RIG UP LAYDOWN MACHINE & LAY DOWN DRILL COLLARS

09/19/2002

CMIC: BOB LANGE  
FINISH LAYING DOWN DRILL COLLARS. RIG UP CASING CREW. SAFETY MEETING. RUN 110 JOINTS 9 5/8", 36 & 40#, K-55 & NS-80 CASING. TOTAL PIPE 4520', SET AT 4517'. DV TOOL SET AT 2515'. CIRCULATE CASING W/ RIG PUMP & WASH 60' TO BOTTOM. PUMP 1ST STAGE CEMENT, 400 SX 35:65:6 POZ, TAILED W/ 200 SX "C". DISPLACED W/ 200 BBLS FW & THEN 137 BBLS MUD. BUMP PLUG W/ 1233 PSI. BLEED PRESSURE, FLOAT HOLDING. DROP BOMB & OPEN DV TOOL. CIRCULATE DV TOOL. CIRCULATED SOME CEMENT OF OFF DV TOOL. CEMENT 2ND STAGE W/ 200 SX THIXOTROPIC, 1300 SX 35:64:6 POZ & TAILED W/ 100 SX "C". CIRCULATED 125 SX TO PIT. BUMPED PLUG W/ 1619 PSI, CLOSE DV TOOL. WELL FLOWING UP BACKSIDE. CLOSE BOP & HOLD PRESSURE ON BACK SIDE FOR 3 HOURS. RELEASE PRESSURE, NIPPLE DOWN, SET SLIPS & CUT OFF CASING.

09/20/2002

CMIC: BOWKER  
NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP AND CHOKE MANIFOLD. TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 500#. TESTED HYDRIL TO A HIGH OF 2500# AND LOW OF 500#. TESTED MUD LINES TO 2500#. TESTED CASING TO 1500#. TIH WITH BIT AND SLICK BHA TO DRILL OUT FLOAT EQUIPMENT AT REPORT TIME. DUNCAN WHITLOCK WITH BLM NOTIFIED OF BOP TEST BUT DID NOT WITNESS.

09/21/2002

CMIC: BOWKER  
FTIH WITH BIT AND SLICK BHA. DRILLED D.V. TOOL AT 2517'. PRESSED CASING TO 1000#. O.K. FTIH WITH BIT. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 4527'. TESTED SHOE TO AN EMW OF 11.5 PPG. TOOH WITH BIT. P.U. NEW BIT AND BHA AND TIH. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.